KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greig Lair
Phone: (620) 468-2681
Lease Name: SOVOBODA
Well Number: 19-03

API No.: 15-207-26811-00-02
Permit No: E24504.3
Reporting Year: 2019
(January 1 to December 31)

____ - SE - SE - SE Sec. 4 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
206 feet from ☐ N / ☑ S Line of Section
19 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6035	150			31
February	5450	150			28
March	6035	150			31
April	5845	150			30
May	6035	150			31
June	5845	150			30
July	6035	150			31
August	6035	150			31
September	5845	150			30
October	6035	150			31
November	5845	150			30
December	6035	150			3
TOTAL	71075		0		

Submitted Electronically