KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5141
Name: Zenith Drilling Corporation
Address 1: 1223 N ROCK ROAD BLDG A STE 200
Address 2:
City: WICHITA State: KS Zip: 67206 + 1269
Contact Person: Sharon Allen
Phone: (316) 684-9777
Lease Name: HERTER B
Well Number: 5

API No.: 15-009-21101-00-00
Permit No: D18674.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - SE Sec. 17 Twp. 20 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25280	500	0		31
February	22974	500	0		28
March	25621	500	0		31
April	24615	500	0		30
May	25528	500	0		31
June	24615	500	0		30
July	25621	500	0		31
August	25621	500	0		31
September	24615	500	0		30
October	25435	500	0		31
November	24705	500	0		30
December	25435	500	0		31
TOTAL	300065		0		

Submitted Electronically