KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: ARNIEVILLE
Well Number: 1 SWD

API No.: 15-207-21640-00-00
Permit No: D20383.0
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - E2 - NW Sec. 9 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
5190 feet from ☐ N / ☑ S Line of Section
3810 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 175 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	308	175			31
February	279	175			28
March	308	175			31
April	299	175			30
May	308	175			31
June	299	175			30
July	308	175			31
August	308	175			31
September	299	175			30
October	308	175			31
November	299	175			30
December	308	175			31
TOTAL	3631		0		

Submitted Electronically