KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: WILLIE LAKE
Well Number: 2-12

API No.: 15-001-30353-00-01
Permit No: E31367.1
Reporting Year: 2019
(January 1 to December 31)

SW - NW - NW - NE Sec. 14 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
610 feet from ☑ N / ☐ S Line of Section
2810 feet from ☐ E / ☑ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2775	450			31
February	2485	450			28
March	2775	450			31
April	2685	450			30
May	2775	450			31
June	2685	450			30
July	2775	450			31
August	2775	450			31
September	2685	450			30
October	2775	450			31
November	2685	450			30
December	2775	450			31
TOTAL	32650		0		

Submitted Electronically