KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5141
Name: Zenith Drilling Corporation
Address 1: 1223 N ROCK ROAD BLDG A STE 200
Address 2:
City: WICHITA State: KS Zip: 67206 + 1272
Contact Person: Sharon Allen
Phone: (316) 684-9777
Lease Name: BAUGHER B
Well Number: 5

API No.: 15-195-20860-00-01
Permit No: D22174.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - SW Sec. 22 Twp. 12 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1745 feet from ☐ N / ☑ S Line of Section
5055 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3596	150	0		31
February	3248	150	0		28
March	3596	150	0		31
April	3480	150	0		30
May	3596	150	0		31
June	3480	150	0		30
July	3596	150	0		31
August	3596	150	0		31
September	3480	150	0		30
October	3596	150	0		31
November	3480	150	0		30
December	3596	150	0		31
TOTAL	42340		0		

Submitted Electronically