KOLAR Document ID: 1497140

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Depth and Type:

Junk in Hole at _____ Tools in Hole at _____ (depth) Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

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Date Tested:

Date: ___

___ Size: ___

__ Plug Back Depth: __

Formation Top Formation Base _____ At: _____ to ____ Feet

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Do NOT Write in This

Review Completed by: ___

Space - KCC USE ONLY

TA Approved: Yes Denied

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

	l l			
	API No. 15-			
	Spot Descri	ption:		
			Twp S. R feet from N / feet from E /	S Line of Section
+				
		NAD27 NAD83	, Long:	(e.gxxx.xxxxx)
	_		wG364 levation:	
			Well #	
	Well Type: (check one) 🗌 Oil 🔲 O	Gas OG WSW C	Other:
		rage Permit #:		
	Spud Date:		Date Shut-In:	
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Mail to the Appropriate KCC Conservation Office:

__ Comments: _

States States from those trade (see and States States States States (See Sec.)	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime lives from the first ten age from the fi	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

February 11, 2020

Bill Aspinwall PetroSantander (USA) Inc. 6363 WOODWAY DR STE 350 HOUSTON, TX 77057-1798

Re: Temporary Abandonment API 15-055-20829-00-00 SCOTT 4-3 SW/4 Sec.04-23S-31W Finney County, Kansas

Dear Bill Aspinwall:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/11/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/11/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"