KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + 0187
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: MCVEY
Well Number: 2

API No.: 15-065-23338-00-00
Permit No: D30010.0
Reporting Year: 2019
(January 1 to December 31)

____ - W2 - W2 - SE Sec. 32 Twp. 8 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4402	0	0		31
February	3976	0	0		28
March	4402	0	0		31
April	4350	0	0		30
May	4588	0	0		31
June	4080	0	0		30
July	4061	0	0		31
August	4340	0	0		31
September	4230	0	0		30
October	4340	0	0		31
November	4230	0	0		30
December	4278	0	0		31
TOTAL	51277		0		

Submitted Electronically