

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

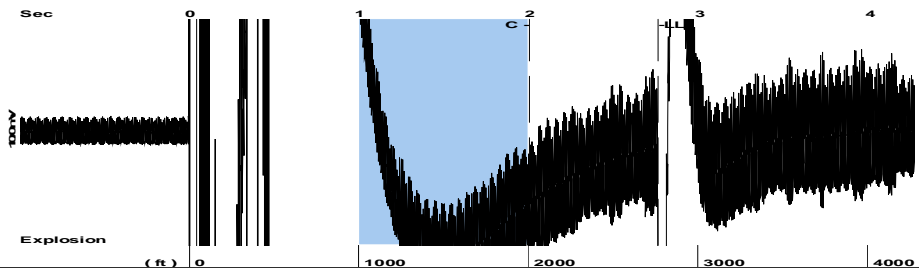
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

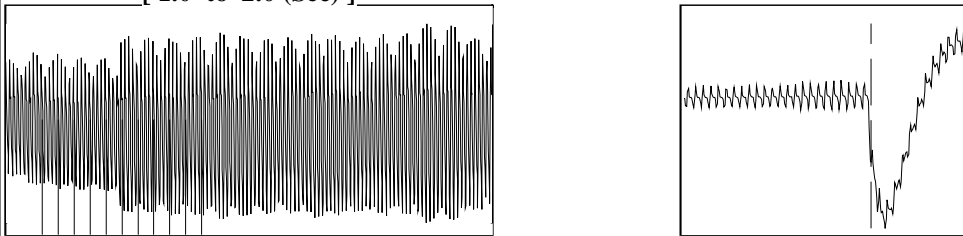
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



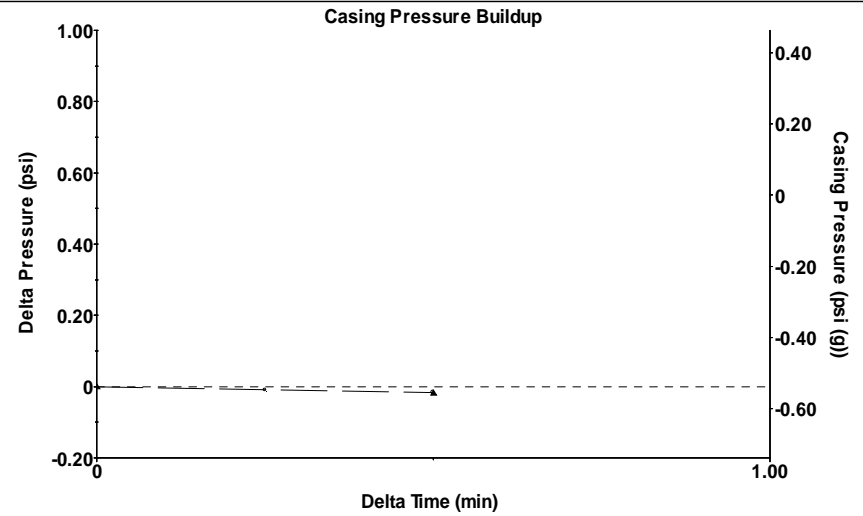


Filter Type High Pass Automatic Collar Count Yes Time 2.756 sec
 Manual Acoustic Velo 1906.71 ft/s Manual JTS/sec 30.4878 Joints 88.4278 Jts
 Depth 2765.14 ft

[1.0 to 2.0 (Sec)]

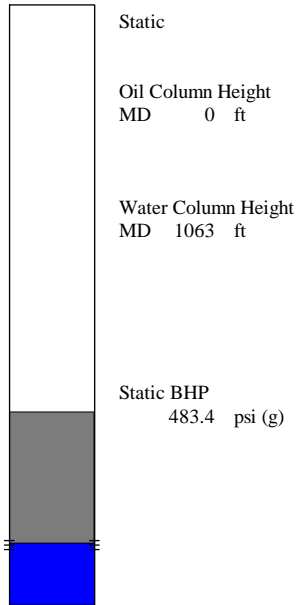


Analysis Method: Automatic

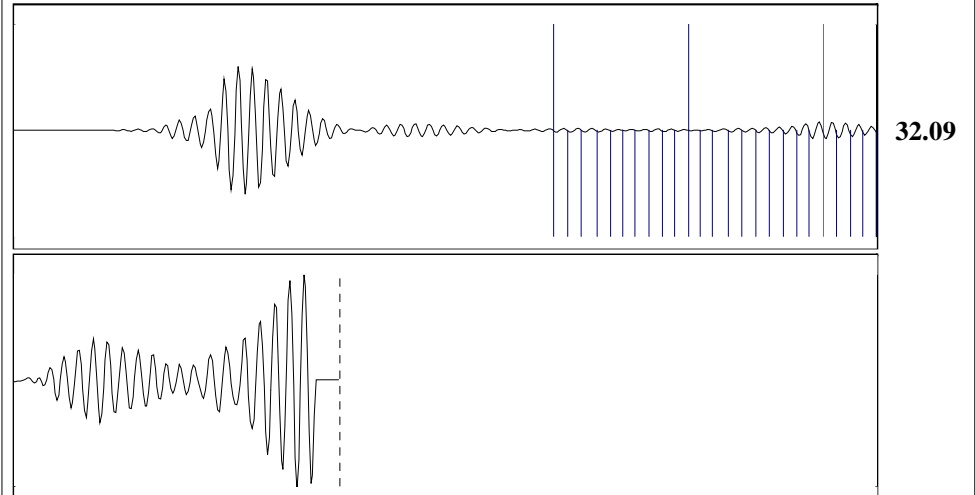


Change in Pressure -0.02 psi PT15262
 Change in Time 0.50 min Range 0 - ? psi

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	-0.5 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.018 psi
IPR Method		Vogel	0.50 min
PBHP/SBHP		- * -	Gas/Liquid Interface Pressure
Production Efficiency		0.0	0.2 psi (g)
Oil	40 deg.API	Liquid Level Depth	2765.14 ft
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	3818.00 ft
Gas	0.55 Sp.Gr.AIR	Formation Depth	3828.00 ft
Acoustic Velocity	2006.63 ft/s		



Acoustic Test 2/7/2020 test 2



Acoustic Velocity	2006.63 ft/s	Joints counted	24
Joints Per Second	32.0856 jts/sec	Joints to liquid level	88.4278
Depth to liquid level	2765.14 ft	Filter Width	28.4878 32.4878
Automatic Collar Count	Yes	Time to 1st Collar	1.252 2

February 11, 2020

Mike Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-163-23943-00-00
CODDINGTON 12
NE/4 Sec.34-09S-20W
Rooks County, Kansas

Dear Mike Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/11/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/11/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"