KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33120
Name: Rhodes, Derek Leon dba Rhodes Well Service
Address 1: 4990 WISCONSIN RD
Address 2:
City: BRONSON State: KS Zip: 66716 + 3091
Contact Person: Derek Rhodes
Phone: (620) 363-1093
Lease Name: MARGRAVE EASTBURN
Well Number: 35

API No.: 15-011-01148-00-00
Permit No: E26239.13
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NW - NW Sec. 26 Twp. 23 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
5160 feet from ☐ N / ☑ S Line of Section
4400 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	375	450	0		29
February	400	450	0		25
March	430	450	0		29
April	425	450	0		30
May	300	450	0		29
June	335	450	0		30
July	325	450	0		30
August	390	450	0		29
September	335	450	0		27
October	300	450	0		30
November	425	450	0		29
December	425	450	0		30
TOTAL	4465		0		

Submitted Electronically