KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: ( 210 ) 828-7852
Lease Name: CAMPBELL
Well Number: I-75-105

API No.: 15-001-30467-00-00
Permit No: E18163.119
Reporting Year: 2019
*(January 1 to December 31)*

N2 - N2 - S2 - SE Sec. 29 Twp. 26 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
1155 feet from ☐ N / ☑ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 7328 mg/l Specific Gravity: 1.01 Additives: Bactericide/Scale Inhibitor
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 96 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 305 | 500 | 0 | 0 | 31 |
| February | 267 | 300 | 0 | 0 | 28 |
| March | 900 | 300 | 0 | 0 | 31 |
| April | 225 | 320 | 0 | 0 | 30 |
| May | 120 | 330 | 0 | 0 | 31 |
| June | 130 | 340 | 0 | 0 | 30 |
| July | 101 | 350 | 0 | 0 | 31 |
| August | 142 | 340 | 0 | 0 | 31 |
| September | 31 | 360 | 0 | 0 | 30 |
| October | 95 | 360 | 0 | 0 | 31 |
| November | 125 | 560 | 0 | 0 | 30 |
| December | 27 | 360 | 0 | 0 | 31 |
| ***TOTAL*** | 2468 | | 0 | | |

Submitted Electronically