KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33497
Name: Finfrock, Michael F. dba Rocky Road Oil Company
Address 1: 2108 45th
Address 2:
City: Bronson State: Ks Zip: 66716 + 9117
Contact Person: Michael Finfrock
Phone: ( 620 ) 939-4360
Lease Name: AUDREY COLLINS
Well Number: W 39

API No.: 15-011-21931-00-00
Permit No: E14355.15
Reporting Year: 2019
*(January 1 to December 31)*

____ - NW - NE - NW Sec. 25 Twp. 24 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
5228 feet from ☐ N / ☑ S Line of Section
3884 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: CHEROKEE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 155 | 400 | 0 | 0 | 31 |
| February | 140 | 400 | 0 | 0 | 28 |
| March | 155 | 400 | 0 | 0 | 31 |
| April | 150 | 400 | 0 | 0 | 30 |
| May | 155 | 400 | 0 | 0 | 31 |
| June | 150 | 400 | 0 | 0 | 30 |
| July | 155 | 400 | 0 | 0 | 31 |
| August | 155 | 400 | 0 | 0 | 31 |
| September | 150 | 400 | 0 | 0 | 30 |
| October | 155 | 400 | 0 | 0 | 31 |
| November | 150 | 400 | 0 | 0 | 30 |
| December | 155 | 400 | 0 | 0 | 31 |
| ***TOTAL*** | 1825 | | 0 | | |

Submitted Electronically