KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34419
Name: Carl E. Gungoll Exploration, LLC
Address 1: 6 NE 63RD, STE 300
Address 2: PO BOX 18466
City: OKLAHOMA CITY State: OK Zip: 73154 + 0466
Contact Person: Ginna Hawthorne
Phone: (405) 848-7898
Lease Name: MYERS D
Well Number: 1

API No.: 15-175-20998-00-02
Permit No: E31456.4
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - NE - NW Sec. 9 Twp. 31 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4620 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	1556	0			30
May	815	0			31
June	1241	0			30
July	1265	0			31
August	1200	0			31
September	1160	0			30
October	1220	0			31
November	1046	0			30
December	2413	0			31
TOTAL	11916		0		

Submitted Electronically