KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32846
Name: Premier Oil & Exploration Inc
Address 1: 1100 airport rd
Address 2:
City: HUTCHINSON State: KS Zip: 67501 + 1916
Contact Person: kevin bowen
Phone: (620) 727-0172
Lease Name: HAGER SWD
Well Number: 1

API No.: 15-159-01485-00-01
Permit No: D23194.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SW - NW Sec. 33 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
2994 feet from ☐ N / ☑ S Line of Section
4980 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	64300	0	0	0	31
February	58072	0	0	0	28
March	64300	0	0	0	31
April	62220	0	0	0	30
May	64300	0	0	0	31
June	62220	0	0	0	30
July	64300	0	0	0	31
August	64300	0	0	0	31
September	62220	0	0	0	30
October	64300	0	0	0	31
November	62220	0	0	0	30
December	64300	0	0	0	31
TOTAL	757052		0		

Submitted Electronically