KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32846
Name: Premier Oil & Exploration Inc
Address 1: 1100 airport rd
Address 2:
City: HUTCHINSON State: KS Zip: 67501 + 1916
Contact Person: kevin bowen
Phone: ( 620 ) 727-0172
Lease Name: HORST B
Well Number: 6

API No.: 15-053-01181-00-00
Permit No: D03333.0
Reporting Year: 2019
*(January 1 to December 31)*

___ - SE - SW - SW Sec. 33 Twp. 16 S. R. 10 ☐ E ☑ W
*(Q/Q/Q/Q)*
356 feet from ☐ N / ☑ S Line of Section
4441 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 7470 | 0 | 0 | 0 | 31 |
| February | 6748 | 0 | 0 | 0 | 28 |
| March | 7470 | 0 | 0 | 0 | 31 |
| April | 7230 | 0 | 0 | 0 | 30 |
| May | 7470 | 0 | 0 | 0 | 31 |
| June | 7230 | 0 | 0 | 0 | 30 |
| July | 7470 | 0 | 0 | 0 | 31 |
| August | 7470 | 0 | 0 | 0 | 31 |
| September | 7230 | 0 | 0 | 0 | 30 |
| October | 7470 | 0 | 0 | 0 | 31 |
| November | 7230 | 0 | 0 | 0 | 30 |
| December | 7470 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 87958 | | 0 | | |

Submitted Electronically