KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32636
Name: Flint Hills Production Co., Inc.
Address 1: PO BOX 13
Address 2:
City: GAS CITY State: KS Zip: 66742 + 0013
Contact Person: Ronald Burris15-001-26979
Phone: (620) 852-3133
Lease Name: WEEKS
Well Number: 11

API No.: 15-001-26979-00-01
Permit No: E25872.5
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SE - NW Sec. 21 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3512 feet from ☐ N / ☑ S Line of Section
3812 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	400	0		31
February	150	400	0		28
March	150	400	0		31
April	150	400	0		30
May	150	400	0		31
June	150	400	0		30
July	150	400	0		31
August	150	400	0		31
September	150	400	0		30
October	150	400	0		31
November	150	400	0		30
December	150	400	0		31
TOTAL	1800		0		

Submitted Electronically