

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

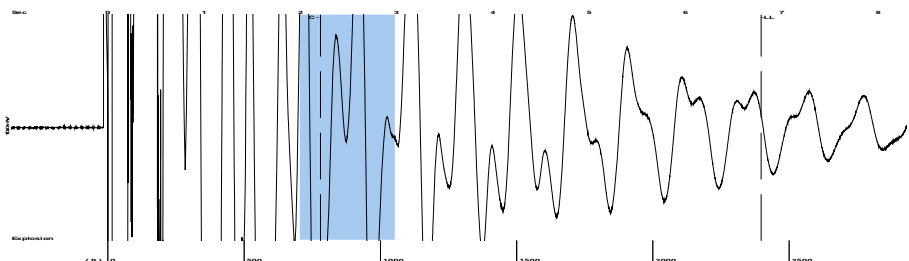
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

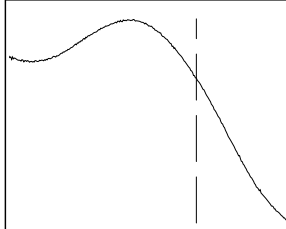
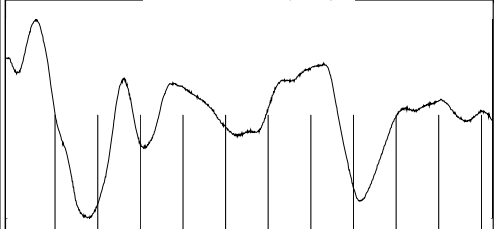
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: REINHARDT B-5 (acquired on: 02/11/20 15:16:32 )



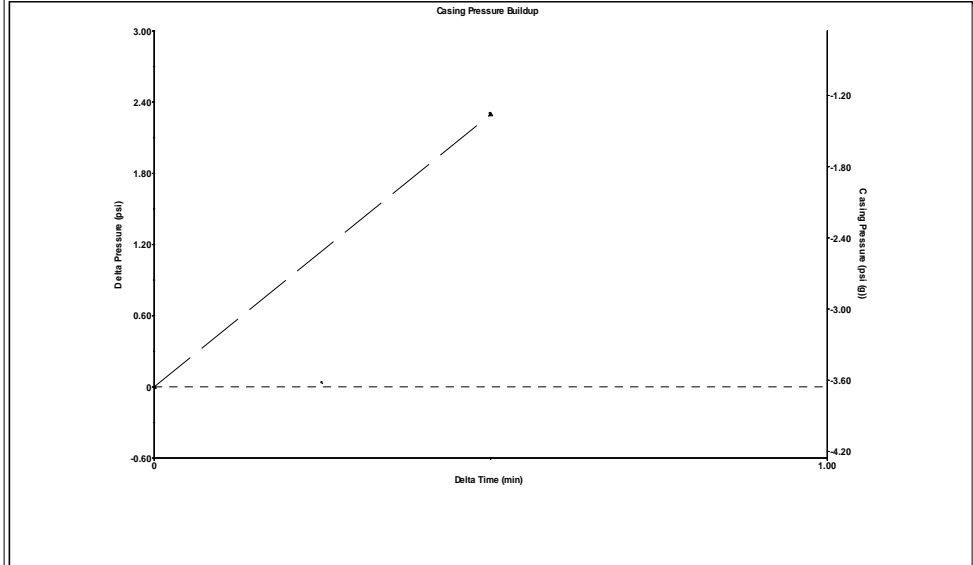
Filter Type High Pass Automatic Collar Count Yes Time 6.785 sec  
 Manual Acoustic Velo: 723.744 ft/s Manual JTS/sec 11.4155 Joints 75.629 Jts  
 Depth 2397.44 ft

[ 2.0 to 3.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: REINHARDT B-5 (acquired on: 02/11/20 15:16:32 )

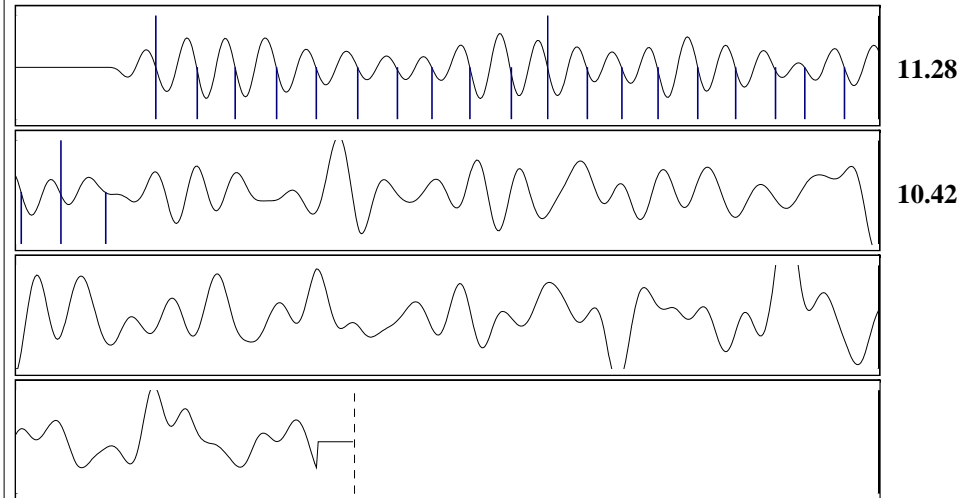


Change in Pressure 2.30 psi PT16027  
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: REINHARDT B-5 (acquired on: 02/11/20 15:16:32 )

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>		<b>Producing</b>	
Current	- * -	- * -	BBL/D	-3.7	psi (g)		
Oil	- * -	- * -	BBL/D	Casing Pressure Buildup	2.3	psi	
Water	- * -	- * -	Mscf/D	0.50	min		
Gas	- * -	- * -		Gas/Liquid Interface Pressure	- * -	psi (g)	
IPR Method	Vogel			Liquid Level Depth	2397.44	ft	
PBHP/SBHP	- * -			Tubing Intake Depth	- * -	ft	
Production Efficiency	0.0			Formation Depth	3247.00	ft	
Oil	40	deg.API					
Water	1.05	Sp.Gr.H2O					
Gas	1.25	Sp.Gr.AIR					
Acoustic Velocity	706.688	ft/s					
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)	- * -	ft					
Equivalent Gas Free Liquid HT (TVD)	- * -	ft					
Acoustic Test							

Group: MyWells Well: REINHARDT B-5 (acquired on: 02/11/20 15:16:32 )



Acoustic Velocity 706.688 ft/s Joints counted 21  
 Joints Per Second 11.1465 jts/sec Joints to liquid level 75.629  
 Depth to liquid level 2397.44 ft Filter Width 9.41553 13.4155  
 Automatic Collar Count Yes Time to 1st Collar 0.324 2.208

Group: MyWells Well: REINHARDT B-5 (acquired on: 02/11/20 15:16:32 )

Production  
 Current Potential  
 Oil - \* - - \* - BBL/D  
 Water - \* - - \* - BBL/D  
 Gas - \* - - \* - Mscf/D

Based on SBHP psi (g)

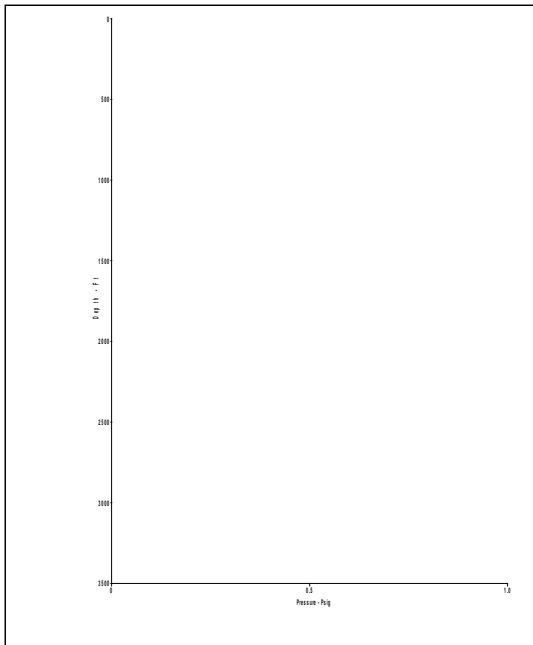
IPR Method Vogel

Calculation for Continous Removal of Liquids  
 Method:

Turner Critical Velocity for Gas Wells  
 For Tubing ID: 2.441 in  
 For Water: Mscf/D  
 For Condensate: Mscf/D

Back Pressure on Formation  
 Due To Liquid Loading: Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



February 12, 2020

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-167-05273-00-00  
RINEHARDT B 5  
SW/4 Sec.19-14S-14W  
Russell County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"