

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

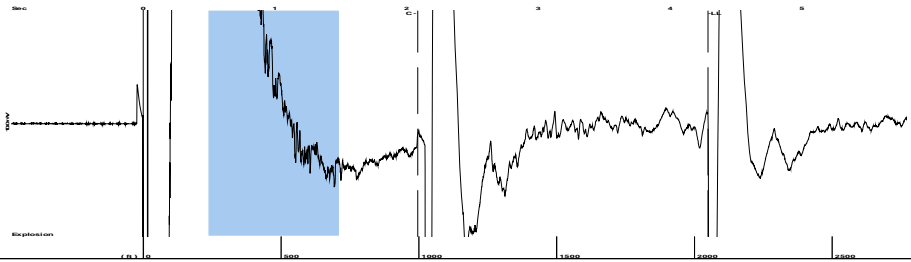
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

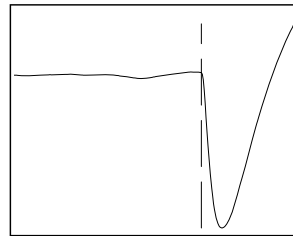
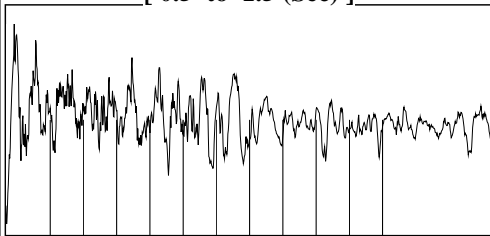
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: FRENCH MARY # 1 (acquired on: 02/11/20 16:01:18 )



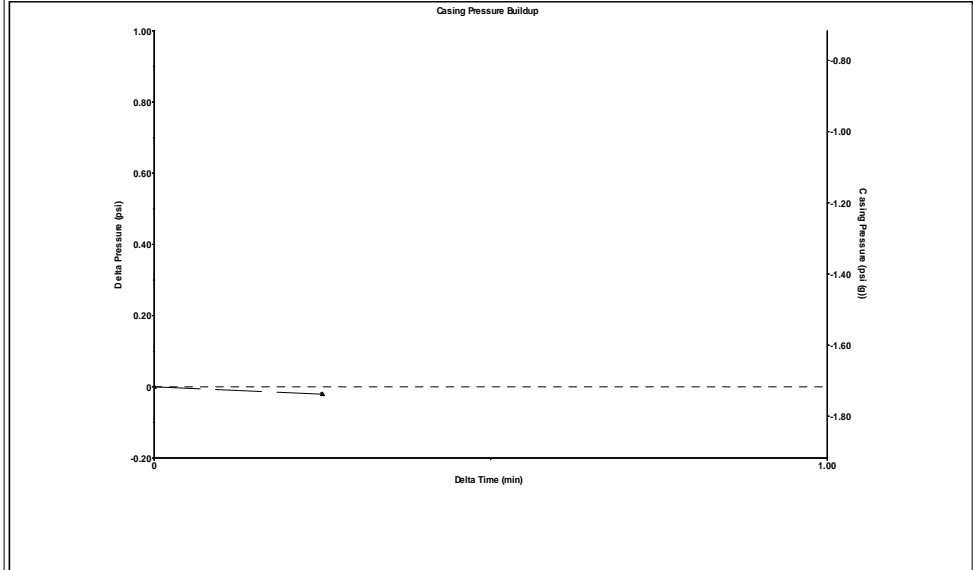
Filter Type High Pass Automatic Collar Count Yes Time 4.288 sec  
 Manual Acoustic Velo 928.258 ft/s Manual JTS/sec 14.6413 Joints 64.6432 Jts  
 Depth 2049.19 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

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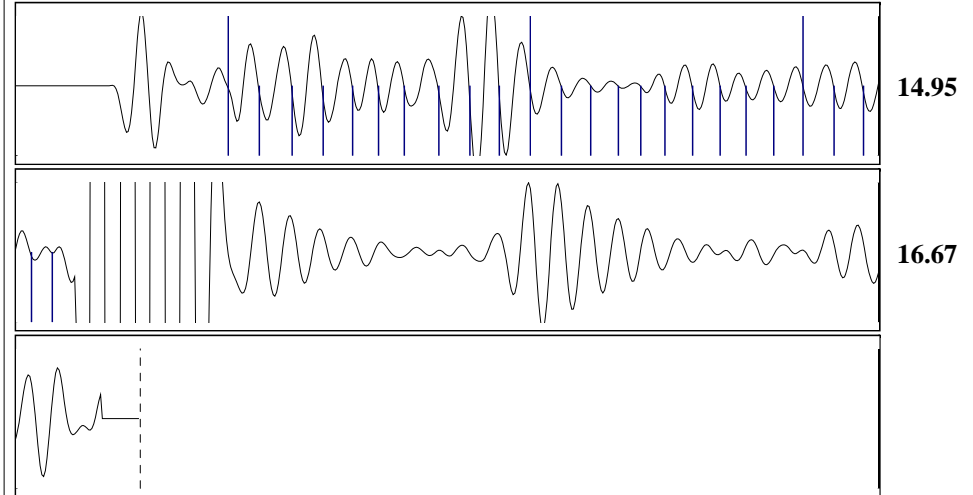


Change in Pressure -0.02 psi PT16027  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: FRENCH MARY # 1 (acquired on: 02/11/20 16:01:18 )

|                       |                |                           |        |                                      |         |                            |          |
|-----------------------|----------------|---------------------------|--------|--------------------------------------|---------|----------------------------|----------|
| <b>Production</b>     |                | <b>Potential</b>          |        | <b>Casing Pressure</b>               |         | <b>Static</b>              |          |
| Oil                   | - * -          | - * -                     | BBL/D  | -1.7                                 | psi (g) |                            |          |
| Water                 | - * -          | - * -                     | BBL/D  |                                      |         |                            |          |
| Gas                   | - * -          | - * -                     | Mscf/D |                                      |         |                            |          |
| <b>IPR Method</b>     |                | <b>Vogel</b>              |        | <b>Casing Pressure Buildup</b>       |         | <b>Oil Column Height</b>   |          |
| PBHP/SBHP             | - * -          | - * -                     |        | 0.25                                 | min     | MD                         | 0 ft     |
| Production Efficiency | 0.0            |                           |        | <b>Gas/Liquid Interface Pressure</b> |         | <b>Water Column Height</b> |          |
|                       |                |                           |        | - * -                                | psi (g) | MD                         | - * - ft |
| Oil                   | 40 deg.API     | <b>Liquid Level Depth</b> |        | <b>Tubing Intake Depth</b>           |         | <b>Static BHP</b>          |          |
| Water                 | 1.05 Sp.Gr.H2O | 2049.19                   | ft     | - * -                                | ft      | - * -                      | psi (g)  |
| Gas                   | 1.02 Sp.Gr.AIR | <b>Formation Depth</b>    |        |                                      |         |                            |          |
| Acoustic Velocity     | 955.779 ft/s   | 3930.00                   | ft     |                                      |         |                            |          |

Group: MyWells Well: FRENCH MARY # 1 (acquired on: 02/11/20 16:01:18 )



Acoustic Velocity 955.779 ft/s Joints counted 24  
 Joints Per Second 15.0754 jts/sec Joints to liquid level 64.6432  
 Depth to liquid level 2049.19 ft Filter Width 12.6413 16.6413  
 Automatic Collar Count Yes Time to 1st Collar 0.492 2.084

Group: MyWells Well: FRENCH MARY # 1 (acquired on: 02/11/20 16:01:18 )

Production  
 Current Potential  
 Oil - \* - - \* - BBL/D  
 Water - \* - - \* - BBL/D  
 Gas - \* - - \* - Mscf/D

Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids  
 Method:

Turner Critical Velocity for Gas Wells

For Tubing ID: 2.441 in

For Water: Mscf/D

For Condensate: Mscf/D

Back Pressure on Formation

Due To Liquid Loading: Mscf/D

Tubing ID Gas Rate Predicted Status

in Mscf/D

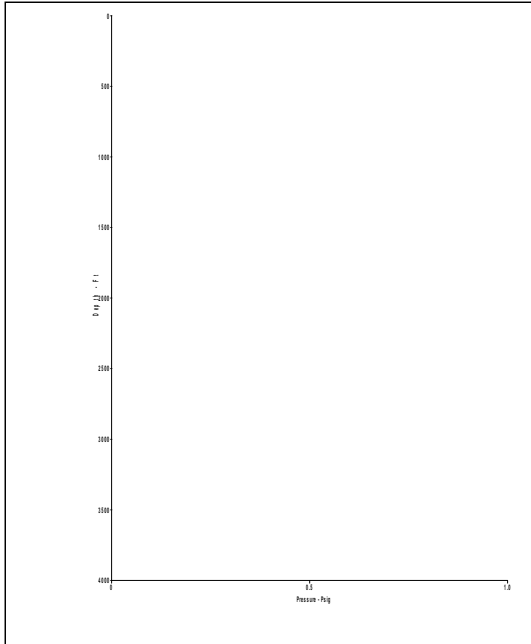
2.441

1.995

1.500

1.250

1.000



February 12, 2020

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-051-23694-00-00  
FRENCH-MARY 1  
SE/4 Sec.35-13S-20W  
Ellis County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"