KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Brent Homeier
Phone: ( 214 ) 219-8883
Lease Name: LETSCH WFS
Well Number: 2

API No.: 15-167-08471-00-01
Permit No: E07590.1
Reporting Year: 2019
*(January 1 to December 31)*

NW - SE - SW - ____ Sec. 4 Twp. 15 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
1002 feet from ☐ N / ☑ S Line of Section
3363 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 6130 | 0 | 0 | 0 | 31 |
| February | 6180 | 0 | 0 | 0 | 28 |
| March | 5500 | 0 | 0 | 0 | 31 |
| April | 4720 | 0 | 0 | 0 | 30 |
| May | 5730 | 0 | 0 | 0 | 31 |
| June | 9350 | 0 | 0 | 0 | 30 |
| July | 5820 | 0 | 0 | 0 | 31 |
| August | 4250 | 0 | 0 | 0 | 31 |
| September | 5960 | 0 | 0 | 0 | 30 |
| October | 6159 | 0 | 0 | 0 | 31 |
| November | 5842 | 0 | 0 | 0 | 30 |
| December | 7850 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 73491 | | 0 | | |

Submitted Electronically