KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: curtis counts
Phone: ( 785 ) 483-1627
Lease Name: CARVER OWWO
Well Number: 1-992

API No.: 15-015-22673-00-01
Permit No: D24762.0
Reporting Year: 2019
*(January 1 to December 31)*

SE - SE - SW - ____ Sec. 27 Twp. 26 S. R. 6 ☑ E ☐ W
*(Q/Q/Q/Q)*
328 feet from ☐ N / ☑ S Line of Section
2989 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4185 | 0 | 0 | 0 | 31 |
| February | 3780 | 0 | 0 | 0 | 28 |
| March | 4185 | 0 | 0 | 0 | 31 |
| April | 4050 | 0 | 0 | 0 | 30 |
| May | 4185 | 0 | 0 | 0 | 31 |
| June | 4050 | 0 | 0 | 0 | 30 |
| July | 4185 | 0 | 0 | 0 | 31 |
| August | 4185 | 0 | 0 | 0 | 31 |
| September | 4050 | 0 | 0 | 0 | 30 |
| October | 4185 | 0 | 0 | 0 | 31 |
| November | 4050 | 0 | 0 | 0 | 30 |
| December | 4185 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 49275 | | 0 | | |

Submitted Electronically