KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31173
Name: Massey, Gary R.
Address 1: 1085 180TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4227
Contact Person: Lesli Baker
Phone: ( 620 ) 583-5747
Lease Name: MORSE
Well Number: 2

API No.: 15-205-19623-00-01
Permit No: E07257.1
Reporting Year: 2019
*(January 1 to December 31)*

SE - NW - SW - SE Sec. 13 Twp. 28 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
800 feet from ☐ N / ☑ S Line of Section
2000 feet from ☑ E / ☐ W Line of Section
County: Wilson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1515 | 400 | 0 | 0 | 31 |
| February | 1370 | 400 | 0 | 0 | 28 |
| March | 1518 | 400 | 0 | 0 | 31 |
| April | 1465 | 400 | 0 | 0 | 30 |
| May | 1519 | 400 | 0 | 0 | 31 |
| June | 1468 | 400 | 0 | 0 | 30 |
| July | 1517 | 400 | 0 | 0 | 31 |
| August | 1518 | 400 | 0 | 0 | 31 |
| September | 1460 | 400 | 0 | 0 | 30 |
| October | 1516 | 400 | 0 | 0 | 31 |
| November | 1465 | 400 | 0 | 0 | 30 |
| December | 1515 | 400 | 0 | 0 | 31 |
| ***TOTAL*** | 17846 | | 0 | | |

Submitted Electronically