KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: SO. MINNEOLA UNIT
Well Number: 2-2

API No.: 15-025-20609-00-01
Permit No: E25990.3
Reporting Year: 2019
(January 1 to December 31)

SW - SW - ____ - ____ Sec. 9 Twp. 30 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
685 feet from ☐ N / ☑ S Line of Section
4598 feet from ☑ E / ☐ W Line of Section
County: Clark

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0	0	0
February	0		0	0	0
March	0		0	0	0
April	0		0	0	0
May	0		0	0	0
June	0		0	0	0
July	0		0	0	0
August	0		0	0	0
September	0		0	0	0
October	0		0	0	0
November	0		0	0	0
December	0		0	0	0
TOTAL	0		0		

Submitted Electronically