KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33405
Name: Anstine & Musgrove Inc.
Address 1: PO BOX 391
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 0391
Contact Person: Gary Anstine
Phone: (580) 762-6355
Lease Name: SPANGENBERG
Well Number: 1

API No.: 15-185-12920-00-01
Permit No: E06910.4
Reporting Year: 2019
(January 1 to December 31)

NE - SE - SW - ____ Sec. 26 Twp. 22 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1001 feet from ☐ N / ☑ S Line of Section
2972 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Lansing KC
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4700	0	0	0	31
February	4500	0	0	0	28
March	4600	0	0	0	31
April	4500	0	0	0	30
May	4450	0	0	0	31
June	4500	0	0	0	30
July	4600	0	0	0	31
August	4450	0	0	0	31
September	4400	0	0	0	30
October	4600	0	0	0	31
November	4700	0	0	0	30
December	4500	0	0	0	31
TOTAL	54500		0		

Submitted Electronically