

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

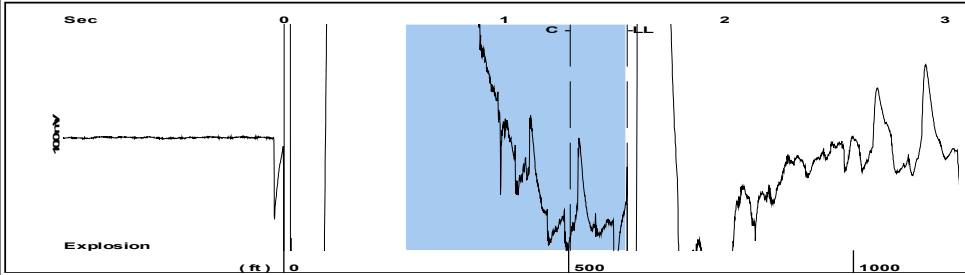
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

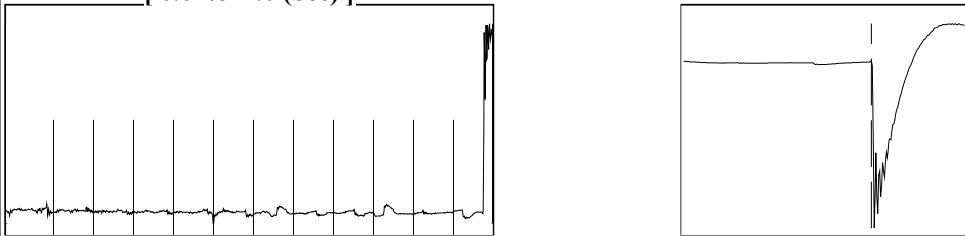
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

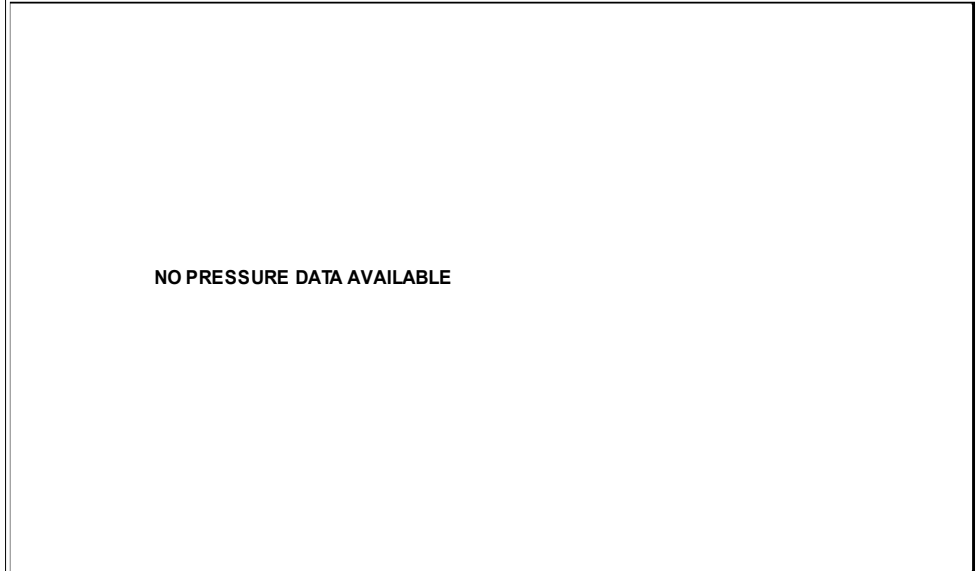


Filter Type High Pass Automatic Collar Count Yes Time 1.558 sec
 Manual Acoustic Velocity 771.29 ft/s Manual JTS/sec 12.1655 Joints 19 Jts
 Depth 602.30 ft

[0.6 to 1.6 (Sec)]

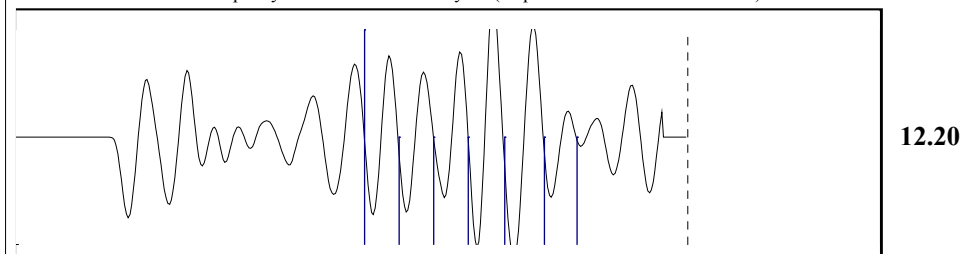


Analysis Method: Automatic



Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.0 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	- *- Mscf/D
Gas - *-	- *- Mscf/D	- *- psi	% Liquid
		- *- min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		602.30 ft	
Gas 1.18 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	773.171 ft/s	Formation Depth	
		3333.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- *- ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	- *- ft		Producing BHP
			- *- psi (g)
Acoustic Test			Static BHP
			- *- psi (g)



Acoustic Velocity 773.171 ft/s Joints counted 6
 Joints Per Second 12.1951 jts/sec Joints to liquid level 19
 Depth to liquid level 602.3 ft Filter Width 10.1655 14.1655
 Automatic Collar Count Yes Time to 1st Collar 0.808 1.3

February 14, 2020

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-009-24911-00-00
H-BERRY 1
SE/4 Sec.17-16S-13W
Barton County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/14/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"