

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

LONESTAR SERVICES LLC

P.O. BOX 499
LIBERAL, KS 67905-0499

Ph. (620)626-7100
Fax (620)626-6336

FED ID# 48-1237087

Invoice

Date	Invoice #
11/18/2019	39238

Bill To:
ENDEAVOR ENERGY RESOURCES 10 S. ELM STREET PO BOX 40 DELAWARE, OK. 74027

Site: EER lease/well/prop
Dept: EER-Oklahoma/Kansas
Approver: Joe Driskill

P19438
9.139

County-State	Terms	Location
STEVENS-KS	Net 30	P19438 CLAUDE DAVIS #1

Description	Quantity	Rate	Amount
WORK ORDERED BY: JACK SUTHERLAND, JOE DRISCAL & LARRY BIELAMOWICZ			
DRIVE TO LOCATION. HAVE SAFETY MEETING. (11/18/19) RIG UP LAID DOWN POLISH ROD. 1-1/4X22' POLISH ROD LINER 1-1/2X10' 1X2'X7/8 1-4'X7/8 SUBS LAID DOWN. 86X7/8 RODS 134X3/4 TOTAL 220 RODS 2-1/2X1-1/2X16' PUMP WITH 12" STRAINER NIPPLE UNFLANGE THE WELL TBG WAS STUCK WORKING ON IT TO GET TBG LOOSE. LAID DOWN 30 JTS 2-7/8 FLANGE WELL ON MADE SAFE. SHUT DOWN FOR THE DAY.			
ROD WIPER RUBBER	1	34.00	34.00T
RIG TIME	10	225.00	2,250.00T
TRUCK TOOLS FOREMAN 1 HAND	1	125.00	125.00T
DRIVE TO LOCATION. HAVE SAFETY MEETING. (11/19/19) FINISHED LAYING DOWN TBG 125 ON GROUND STAND BACK IN DERRICK 56 JTS TOTAL 181 JTS 2-7/8 - 2-7/8 SEATING NIPPLE 2-7/8X2-3/8 X- OVER COUPLING 2-3/8 X 5-1/2 PACKER. RIG UP 5-1/2 CSG SWAB TOOLS. MADE 1 RUN TO 6000' CSG IS CLEAR. RIG UP GRESSEL WIRE LINE. SET CIBP @ 5995' WITH 2 SXS CMT. LOAD CSG WITH 60 BBLs SALT WATER DIG OUT THE WELL HEAD. WELDING BELL NIPPLE. PULL THE 5-1/2 SLIPS RUN IN HOLE CUT CSG @ 1843' RIG DOWN. WIRE LINE AND MOVE. SHUT WELL IN MADE SAFE. SHUT DOWN FOR DAY.			
WELD ON 5-1/2 BELL NIPPLE	3	95.00	285.00T
WELDING SUPPLY		50.00	50.00T
TUBING WIPER RUBBER	1	34.00	34.00T
GRESSEL WIRELINE		4,447.30	4,447.30T
MAX'S WATER SERVICE		522.50	522.50T
RIG TIME	10	225.00	2,250.00T
TRAVEL TIME	1	125.00	125.00T
DRIVE TO LOCATION. HAVE SAFETY MEETING. (11/20/19) RIG UP TOOLS TO PULL CSG LAID DOWN 44 JTS 5-1/2 CSG AND TALLY. TIH WITH 56 JTS 2-7/8 AND TALLY. READY TO PUMP CMT PLUGS NEXT DAY. MADE SAFE SHUT DOWN.			
Thank you! we appreciate your business. Any invoices not paid after 30 days will incur a 2% late fee			Total

LONESTAR SERVICES LLC

**P.O. BOX 499
LIBERAL, KS 67905-0499**

Ph. (620)626-7100
Fax (620)626-6336

FED ID# 48-1237087

Invoice

Date	Invoice #
11/18/2019	39238

Bill To:

ENDEAVOR ENERGY RESOURCES
10 S. ELM STREET
PO BOX 40
DELAWARE, OK. 74027

County-State	Terms	Location
STEVENS-KS	Net 30	P19438 CLAUDE DAVIS #1

Description	Quantity	Rate	Amount
PIPE DOPE (GAL.)	1	45.00	45.00T
CASING CREW TO LAY 5-1/2 CASING		470.00	470.00T
BACKHOE TO DIG PIT		510.00	510.00T
RIG TIME	8	225.00	1,800.00T
TRAVEL TIME	1	125.00	125.00T
DRIVE TO LOCATION. HAVE SAFETY MEETING. (11/21/19) TIH WITH 2 MORE JTS 2-7/8 TOTAL 58 JTS TO 1840'. RIG UP CEMENT TRUCK PUMP 10 SXS GEL 50 SXS CMT LAY DOWN WORK STRING TO 550' PUMP 50 SXS CMT LAY DOWN WORK STRING TO 60' CIRCULATE CMT TO SURFACE USED 50 SXS CMT. HOLE STAYED FULL RIG DOWN MOVE RIG.			
MAX'S WATER SERVICE		1,045.00	1,045.00T
COPELAND ACID AND CEMENT		3,387.49	3,387.49T
RIG TIME	11	225.00	2,475.00T
STEVENS CO. SALES TAX		7.50%	1,498.52
Thank you! we appreciate your business. Any invoices not paid after 30 days will incur a 2% late fee	Total		\$21,478.81

24090

Company Representative: _____
 Location Representative: _____
 Per H. 2250 Hrs @ 225 Road Time 10
 Per H. 125 Hrs @ 125 Road Time 1

[Handwritten signature]

Extra Man _____
 Pickup Mileage _____
 Crew Pickup _____
 Oil Saver Rudder _____
 Swab Rubber _____
 Tubing Wiper Rubber _____
 Rod Wiper Rubber USF 1X 345 - 34

on made safe shut down for the day
 down to get the loose lined
 the well the was stuck warning
 with 10" strainer middle unflange
 Total 220 Rods 2 1/2 x 1 1/2 x 16' Pump
 Layed down 86 x 7/8 Rods 13 1/2 x 3/4
 1 1/2 x 10' 1-2 x 7/8 1-4 x 1/8 Subs
 Wild Rod 1 1/2 x 22' Polish Rod Liner
 Mucking and Rig up Layed down
 Drive R.S To Loc Have Safety

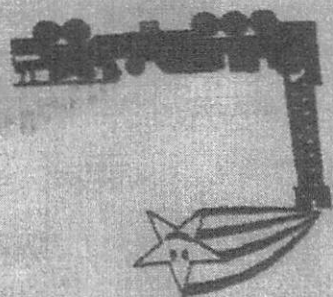
Anchor Catcher _____
 Pipe Dope _____
 Fuel Charge _____
 Delivery Charge _____
 Sand Pump _____
 Casing Tool _____
 Other Rents _____

Wild Anchor _____
 Taping Size 2 1/2 # JS 30
 Rod Subs 1-2 x 7/8 1-4 x 1/8 1 1/2 x 10' Liner
 Pump 2 1/2 x 1 1/2 x 16' 12" Anchor 1 1/2 x 22' Rod
 Wireline Chg _____
 Dephometer _____
 Taping Tongs _____
 Rod Tongs _____
 Fishing Tool _____
 Anchor Catcher _____

Rods	86 x 7/8	13 1/2 x 3/4
Plan	—	—
Scraper	Operator: Abel Ramirez	Helper: Oscar Piedra
	Helper: Robert Meyer	Helper: Gustave Bertha
Hrs	10	10
Rt	1	1

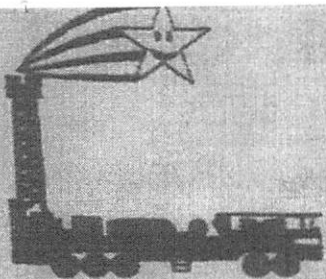
Lease: Claude Davis
 Company: ENDEAVOR
 Well No: 2
 County: Stevens
 State: KS
 Order By: _____
 Date: 11/18/2019

Rg No. 5



LONESTAR SERVICE, LLC

P.O. BOX 499
 LIBERAL, KANSAS 67905-0499
 (620) 626-7100
 29234



LONESTAR SERVICE, LLC

39238
 P.O. BOX 499
 LIBERAL, KANSAS 67905-0499
 (620)626-7100

Rig No 5 Date 11/19/2019
 Company ENDEAVOR ENERGY Order By JW
 Lease Claude DAVIS Well No 2 County Stevens State KS

Rods	Plain	Scraper	Operator	Hrs	Rt
			<u>Abel Ramirez</u>	<u>10</u>	<u>1</u>
			<u>Custavo Pabola</u>	<u>10</u>	<u>1</u>
			<u>Ramon Valdez</u>	<u>10</u>	<u>1</u>
			<u>Roberto Marquez</u>	<u>10</u>	<u>1</u>

Pump Wireline Chg
 Rod Subs Depthometer
 Tubing Size 2 7/8 # Jts 181 S/W Tubing Tongs
 Mud Anchor Rod Tongs
 Anchor Catcher 5 1/2 Packer Fishing Tool

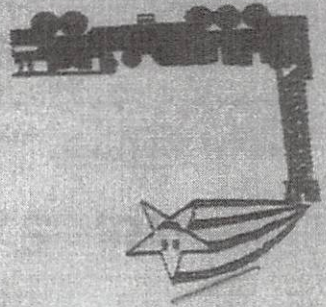
Drive Crew To Loc Have Safety Meeting Finished Layed down
 Thg 125 on Ground stand on bench in derrick 56 Jts Total 181 Jts
 2 7/8 - 2 7/8 Sealing nipple 2 7/8 x 2 3/8
 X-over coupling 2 7/8 x 5 1/2 Packer
 Rig up 5 1/2 Casing Swab Tools
 Made 1 Run To 6000' Csg is clear
 Rig up Gressel Wire Line Set CIBP @ 5995 with 2 SXS cmf Lead Csg
 with 60 tbls saltwater dig out the well head. Welding Bell Nipple
 Pull the 5 1/2 Slips Run in hole
 Cut Csg @ 1843' Rig down
 Wire Line and Move shut well
 1M - Made sube shut down for day

Pipe Dope
 Fuel Charge
 Delivery Charge
 Sand Pump
 Casing Tool
 Other Rental
 Welder on 5 1/2 bell nipple
 3 hrs x 95 = 285 - Plus 50.00 welding supplies
 Total \$ 335.00

Rod Wiper Rubber
 Tubing Wiper Rubber. USE 1 x 378 = 34
 Swab Rubber
 Oil Saver Rubbers
 Crew Pickup
 Pickup Mileage
 Extra Man

P.O.#
 Company Representative
 Lonestar Representative
 Gressel wireline 4447.30
 Max water truck 522.50
 Rig Time 10 Hrs @ 225 Per Hr 2250
 Road Time 1 Hrs @ 125 Per Hr 125

7713.60



LONESTAR SERVICE, LLC

P.O. BOX 499
 LIBERAL, KANSAS 67905-0499
 (620) 626-7100

39235

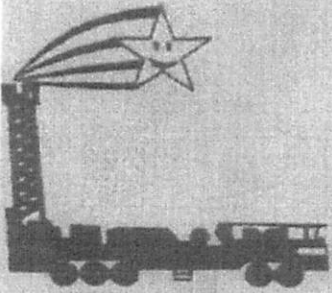
Rq No 5
 Company ENDEAVOR ENERGY
 Lease CLAUDE DAVIS Well No 2
 County Stevens State KS
 Order By: RWW
 Date 11/20/2019

Item	Qty	Unit	Rate	Total
Welding Chg				
Depthmeter				
Rod Subs				
Tubing Tonges	2 1/8	56 Jts	5 1/2	44 Jts
Rod Tonges				
Rod Tonges				
Fishing Tool				
Pipe Dope	1 Gal	45 \$		45
Fuel Charge				
Delivery Charge				
Sand Pump				
Casing Tool				
Other Rental	Csg Crew	To layout down		
		5 1/2 Csg	\$470.00	470.00
		Backhoe To dig pit	\$510.00	510.00
Rod Wiper Rudder				
Tubing Wiper Rudder				
Swab Rudder				
Oil Saver Rudder				
Crew Pickup				
Pickup Mileage				
Extra Man				
Rq Time	8			
Rate	225			1800
Rq Time	1			
Rate	135			135

Drove crew to location
 Have safety meeting rig off
 Looks to pull csg layed down
 44 Jts 5 1/2 and Tally
 T.I.H with 56 Jts 2 1/8
 and Tally ready to Rind
 Cnt Pigs next day
 Made safe shot down

[Handwritten signature]

2550
 3950



LONESTAR SERVICE, LLC

37238

P.O. BOX 499
LIBERAL KANSAS 67905-0499
(620)626-7100

Rig No. 5 Date 11/21/19

Company Endevor Energy Order By Junk

Lease Claude Davis Well No. #1 County Stevens State KS.

Rods	Plain	Scraper	Operator	Hrs.	Rt
			<u>Abel Ramirez</u>	<u>11</u>	<u>Rt</u>
			<u>Helper Gustavo Favela</u>	<u>11</u>	<u>Rt</u>
			<u>Helper Ramon Valdez</u>	<u>11</u>	<u>Rt</u>
			<u>Helper Roberto</u>	<u>11</u>	<u>Rt</u>

Pump	Wireline Chg		
Rod Subs	Depthometer		
Tubing Size # Jts	Tubing Tongs		
Mud Anchor	Rod Tongs		
Anchor Catcher	Fishing Tool		
<u>Drive to location. Safety M.</u>	Pipe Dope		
<u>Run 2 jts. Pump cement</u>	Fuel Charge		
<u>10 bel and 50 sacks.</u>	Delivery Charge		
<u>Laydown 40 jts. Pump 50</u>	Sand Pump		
<u>sacks.</u>	Casing Tool		
<u>Laydown 16 jts.</u>	Other Rental		
<u>50 sacks. Top off with.</u>			
<u>Rig down. Clean location</u>			
<u>Drive Rig to the shop.</u>			
<u>Drive to location. Have safety meeting.</u>	Rod Wiper Rubber		
<u>Trk with 2 more JTS 2 1/8 Total</u>	Tubing Wiper Rubber		
<u>5x Jts to 1840 Rig up cement</u>	Swab Rubber.		
<u>Truck Pump 10 sxs get 50 sxs out</u>	Oil Saver Rubbers		
<u>lay down work string to 550 Pump 50 sxs</u>	Crew Pickup		
<u>cut lay down work string to 60' circulate</u>	Pickup Mileage		
<u>cut to surface used 50 sxs cut</u>	Extra Man		
<u>the down hole 5 trays full rig down move</u>	Maxs		
<u>PO# 145</u>	<u>Copeland</u>		
Company Representative	Rig Time <u>11</u>	Hrs @ <u>275</u>	Per Hr. <u>24750</u>
Contract Representative	Road Time	Hrs @	Per Hr

10x5W 3762
338749
690749
7282.00