KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35325
Name: Webster Oil LLC
Address 1: 16500 SE PICKRELL RD
Address 2:
City: LEON State: KS Zip: 67074 + 9150
Contact Person: Bill Webster
Phone: (316) 775-5237
Lease Name: BUSH B
Well Number: 4

API No.: 15-015-01040-00-01
Permit No: E28154.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - SE Sec. 24 Twp. 29 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
2081 feet from ☐ N / ☑ S Line of Section
292 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22475	200	0	0	31
February	20300	200	0	0	28
March	22475	200	0	0	31
April	21750	200	0	0	30
May	22475	200	0	0	31
June	21750	200	0	0	30
July	22475	200	0	0	31
August	22475	200	0	0	31
September	21750	200	0	0	30
October	22475	200	0	0	31
November	21750	200	0	0	30
December	22475	200	0	0	31
TOTAL	264625		0		

Submitted Electronically