KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31980
Name: Lotus Operating Company, L.L.C.
Address 1: 100 S MAIN ST, STE 420
Address 2:
City: WICHITA State: KS Zip: 67202 + 3737
Contact Person: Tim Hellman
Phone: (316) 262-1077
Lease Name: JEAN
Well Number: 1

API No.: 15-151-22261-00-00
Permit No: D28968.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - NE Sec. 22 Twp. 29 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4366 feet from ☐ N / ☑ S Line of Section
2291 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12586	0	0	0	31
February	9800	0	0	0	28
March	10850	0	0	0	31
April	9000	0	0	0	30
May	8525	0	0	0	31
June	7500	0	0	0	30
July	4650	0	0	0	31
August	4650	0	0	0	31
September	3000	0	0	0	30
October	1860	0	0	0	31
November	1800	0	0	0	30
December	1860	0	0	0	31
TOTAL	76081		0		

Submitted Electronically