KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 4217
Contact Person: Tom Cain
Phone: (913) 755-2959
Lease Name: FEUERBORN
Well Number: 17

API No.: 15-107-22466-00-02
Permit No: E29014.1
Reporting Year: 2019
(January 1 to December 31)

____ - SE - SW - SE Sec. 16 Twp. 20 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
438 feet from ☐ N / ☑ S Line of Section
1358 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	290	350	0		30
February	280	350	0		27
March	260	350	0		31
April	310	350	0		30
May	320	350	0		30
June	290	350	0		30
July	270	350	0		31
August	240	350	0		31
September	260	350	0		3
October	300	350	0		31
November	320	350	0		30
December	290	350	0		31
TOTAL	3430		0		

Submitted Electronically