KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33948
Name: C & J Production LLC
Address 1: 4 FAIRWAY DR
Address 2:
City: MARION State: KS Zip: 66861 + 1173
Contact Person: Michael Sigel
Phone: (620) 382-4084
Lease Name: BOWER 1A OWWO
Well Number: 2

API No.: 15-017-20758-00-01
Permit No: D28252.0
Reporting Year: 2019
(January 1 to December 31)

NE - SW - NE - NE Sec. 2 Twp. 20 S. R. 7 ☑ E ☐ W
(Q/Q/Q/Q)
4543 feet from ☐ N / ☑ S Line of Section
806 feet from ☑ E / ☐ W Line of Section
County: Chase

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9101	0	0		31
February	8490	0	0		28
March	9099	0	0		31
April	8783	0	0		30
May	9101	0	0		31
June	8792	0	0		30
July	9098	0	0		31
August	9099	0	0		31
September	8787	0	0		30
October	9100	0	0		31
November	8792	0	0		30
December	8798	0	0		31
TOTAL	107040		0		

Submitted Electronically