KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Jim Ferley
Phone: ( 913 ) 294-3841
Lease Name: BEETS
Well Number: I 1

API No.: 15-121-02009-00-00
Permit No: E19094.4
Reporting Year: 2019
*(January 1 to December 31)*

NE - NW - SE - ____ Sec. 23 Twp. 16 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
2214 feet from ☐ N / ☑ S Line of Section
1884 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Bacteriacides, Corrosion Inhibitor
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 205 | 440 | 0 | 0 | 31 |
| February | 225 | 450 | 0 | 0 | 28 |
| March | 225 | 455 | 0 | 0 | 31 |
| April | 230 | 460 | 0 | 0 | 30 |
| May | 230 | 460 | 0 | 0 | 31 |
| June | 235 | 455 | 0 | 0 | 30 |
| July | 235 | 465 | 0 | 0 | 31 |
| August | 230 | 460 | 0 | 0 | 31 |
| September | 230 | 470 | 0 | 0 | 30 |
| October | 220 | 455 | 0 | 0 | 31 |
| November | 220 | 440 | 0 | 0 | 30 |
| December | 215 | 440 | 0 | 0 | 31 |
| ***TOTAL*** | 2700 | | 0 | | |

Submitted Electronically