

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: TDR Construction	Well: Beckmeyer 8	Ticket: ICT3193
City, State: Louisburg, KS	County: FR, KS	Date: 2/4/2020
Field Rep: Lance Town	S-T-R: 32-15-21	Service: plug

Downhole Information	
Hole Size:	In
Hole Depth:	ft
Casing Size:	4 1/2 In
Casing Depth:	490 ft
Tubing / Liner:	In
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft³ / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbbls
Excess:	
Total Slurry:	0.00 bbbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A	60%	8554
Poz	40%	4514
Gel	4%	523
CaCl		
Gypsum		
Phenoseal		
Kol Seal		
Flo Seal		
Salt (bwow)		
Total		13,591

TIME	RATE	PSI	BBLs	REMARKS
8:00 AM				casing was plugged back to 500' at a previous date
				ran 1" tubing in and tagged cement at 490'
				established circulation through 1" tubing
				mixed and pumped 35 sks H-Plug cement, cement to surface
				pulled 1" from well and topped off w/ cement
				hooked to 4 1/2" casing (casing was perforated at 420')
				mixed and pumped 117 sks cement
				pressured to 300 PSI, shut in casing
				washed up tubing and equipment

Cement:	CREW		UNIT	SUMMARY			
	Casey Kennedy			89	Average Rate	Average Pressure	Total Fluid
	Harold Bechtle			239	#DIV/0! bpm	#DIV/0! psi	- bbbls
Bulk:	Alan Mader		246				
H2O:							



CEMENT TREATMENT REPORT

Customer: TDR Construction	Well: Beckmeyer 8	Ticket: ICT2906
City, State: Louisburg, KS	County: FR, KS	Date: 12/9/2019
Field Rep: Lance Town	S-T-R: 32-15-21	Service: plug

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2" in
Casing Depth:	760 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft³ / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.00 bbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A	60.00	1692
Poz	40.00	888
Gel	4.00	103
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		

Total **2,683**

TIME	RATE	PSI	BBLs	REMARKS
1:30 PM				established rate down 4 1/2" casing
				mixed and pumped 30 sks 60/40 4% cement
				displaced cement to 500' w/ 8 bbls fresh water
				pressured to 700 PSI, shut in casing
				washed up equipment

	CREW	UNIT	SUMMARY		
			Average Rate	Average Pressure	Total Fluid
Cementer:	Casey Kennedy	89	#DIV/0! bpm	#DIV/0! psi	- bbls
Pump Operator:	Harold Bechtie	239			
Bulk #1:	Alan Mader	247			
80 gal:	Keith Detwiler	124			