KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: ADELL
Well Number: 202

API No.: 15-179-05259-00-01
Permit No: E08906.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SW - NW Sec. 12 Twp. 6 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
3685 feet from ☐ N / ☑ S Line of Section
4407 feet from ☑ E / ☐ W Line of Section
County: Sheridan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13957	0			31
February	12579	0			28
March	13378	0			31
April	13242	0			30
May	8766	0			31
June	12141	0			30
July	13891	0			31
August	12610	0			31
September	13562	0			30
October	13694	0			31
November	13556	0			30
December	13965	0			31
TOTAL	155341		0		

Submitted Electronically