KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34405
Name: E & B Natural Resources Management Corp.
Address 1: 2501 280TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9598
Contact Person: kevin renk
Phone: (785) 259-7271
Lease Name: UMBARGER
Well Number: W 1

API No.: 15-205-20172-00-01
Permit No: D12710.0
Reporting Year: 2019
(January 1 to December 31)

SW - NW - SW - ____ Sec. 36 Twp. 28 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1480 feet from ☐ N / ☑ S Line of Section
5060 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1	50	0	0	1
February	2	50	0	0	2
March	3	50	0	0	3
April	4	50	0	0	4
May	5	50	0	0	5
June	4	50	0	0	4
July	4	50	0	0	4
August	5	50	0	0	5
September	4	50	0	0	4
October	5	50	0	0	5
November	3	50	0	0	3
December	3	50	0	0	3
TOTAL	43		0		

Submitted Electronically