KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32432
Name: La Veta Oil & Gas, LLC
Address 1: PO BOX 780
Address 2:
City: MIDDLEBURG State: VA Zip: 20118 + 0780
Contact Person: Oliver Nettere
Phone: (540) 333-3030
Lease Name: C. J. HEYEN C
Well Number: 1

API No.: 15-185-02119-00-01
Permit No: D02847.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - NW Sec. 32 Twp. 22 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4312 feet from ☐ N / ☑ S Line of Section
4934 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24000				31
February	21360				28
March	24000				31
April	23100				30
May	24000				31
June	23100				30
July	24000				31
August	24000				31
September	23100				30
October	24000				31
November	23100				30
December	24000				31
TOTAL	281760		0		

Submitted Electronically