KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32432
Name: La Veta Oil & Gas, LLC
Address 1: PO BOX 780
Address 2:
City: MIDDLEBURG State: VA Zip: 20118 + 0780
Contact Person: Oliver Nettere
Phone: ( 540 ) 333-3030
Lease Name: V. KOMAREK
Well Number: 4

API No.: 15-185-19076-00-01
Permit No: D08564.0
Reporting Year: 2019
*(January 1 to December 31)*

SW - SW - SW - SE Sec. 30 Twp. 22 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
329 feet from ☐ N / ☑ S Line of Section
2320 feet from ☑ E / ☐ W Line of Section
County: Stafford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 19700 | | | | 31 |
| February | 18020 | | | | 28 |
| March | 19900 | | | | 31 |
| April | 19100 | | | | 30 |
| May | 19900 | | | | 31 |
| June | 19100 | | | | 30 |
| July | 19900 | | | | 31 |
| August | 19900 | | | | 31 |
| September | 19150 | | | | 30 |
| October | 19900 | | | | 31 |
| November | 19150 | | | | 30 |
| December | 19900 | | | | 31 |
| ***TOTAL*** | 233620 | | 0 | | |

Submitted Electronically