KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 4217
Contact Person: Tom Cain
Phone: (913) 755-2959
Lease Name: HINES
Well Number: 10

API No.: 15-121-26020-00-00
Permit No: E22157.4
Reporting Year: 2019
(January 1 to December 31)

____ - NW - NE - NW Sec. 29 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4742 feet from ☐ N / ☑ S Line of Section
3498 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	120	300	0		31
June	200	300	0		30
July	260	300	0		31
August	200	300	0		31
September	180	300	0		30
October	215	300	0		31
November	0		0		
December	0		0		
TOTAL	1175		0		

Submitted Electronically