KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6403
Name: Winder, Richard L. dba Winder Oil Company
Address 1: 21955 OTTAWA RD
Address 2:
City: ERIE State: KS Zip: 66733 + 4126
Contact Person: Stephen Winder
Phone: ( 620 ) 754-3349
Lease Name: CLEO CARSON
Well Number: 11

API No.: 15-133-21189-00-01
Permit No: E20473.4
Reporting Year: 2019
*(January 1 to December 31)*

SW - NE - SE - ____ Sec. 13 Twp. 27 S. R. 19 ☑ E ☐ W
*(Q/Q/Q/Q)*
1625 feet from ☐ N / ☑ S Line of Section
1054 feet from ☑ E / ☐ W Line of Section
County: Neosho

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: NO
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 370 | 150 | 0 | 0 | 31 |
| February | 280 | 150 | 0 | 0 | 28 |
| March | 310 | 150 | 0 | 0 | 31 |
| April | 300 | 150 | 0 | 0 | 30 |
| May | 310 | 150 | 0 | 0 | 31 |
| June | 300 | 150 | 0 | 0 | 30 |
| July | 310 | 150 | 0 | 0 | 31 |
| August | 310 | 150 | 0 | 0 | 31 |
| September | 300 | 150 | 0 | 0 | 30 |
| October | 310 | 150 | 0 | 0 | 31 |
| November | 200 | 150 | 0 | 0 | 20 |
| December | 200 | 150 | 0 | 0 | 20 |
| ***TOTAL*** | 3500 | | 0 | | |

Submitted Electronically