

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**CEMENT TREATMENT REPORT**

Customer: <b>Briscoe Petroleum</b>	Tracy OWWO #1	Ticket: <b>ICT 3185</b>
City, State: <b>Barber Co. Ks.</b>	County: <b>Barber</b>	<b>2/4/2020</b>
Field Rep: <b>Mike Mattal</b>	S-T-R: <b>11-34s-12w</b>	Service:

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbbls

5340

Slurry	
Weight:	220 # / sx
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Bbls / Ft.:	
Depth:	ft
Volume:	bbbls
Excess:	%
Total Slurry:	bbbls
Total Sacks:	2 sx

Cement Blend		
Product	%	#
Class A		
Gel		
CaCl		
Metso		
KolSeal		
PhenoSeal		
Salt		

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS	Total
9:30 AM				ON LOCATION/SAFTEY MEETING						
10:07 AM	3.5	300.0	20.0	1st PLUG @5386' PUMP 20 WATER						
10:13 AM	3.0	300.0	12.5	MIX 50 SKS 60/40 POZ						
10:17 AM	3.0	300.0	5.0	PUMP 5 BBL WATER						
10:20 AM	5.0	250.0	65.0	PUMP 65 BBL MUD						
				2ND PLUG 2650'						
12:55 PM	3.5	200.0	5.0	PUMP 5 BBL WATER						
12:57 PM	3.0	200.0	12.5	MIX 50 SKS 60/40 POZ						
1:02 AM	3.0	100.0	3.0	PUMP 3 BBL WATER						
				3RD PLUG @350'						
1:17 AM	3.0	175.0	3.0	PUMP 3 BBL WATER						
1:19 AM	3.0	175.0	12.5	MIX 50 SKS 60/40 POZ						
1:25 AM	3.0	100.0	1.0	PUMP 1 BBL WATER						
				4THPLUG @ 60'						
3:30 AM			5.0	MIX 20 SKS 60/40 POZ CMT. TO SURF						
3:35 AM			7.0	PLUG RAT HOLE						
3:40 AM			5.0	PLUG MOUSE HOLE						
3:45 AM				JOB COMPLETE						
				THANK YOU! MIKE MATTAL						
				KEVIN, RILEY						

CREW		UNIT	SUMMARY		
Cementer:	Mike Mattal	912.0	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin Noeller	265.0	3.3 bpm	210.00 psi	156.50 bbbls
Bulk #1:	Riley Osborn	0.7			
Bulk #2:					