

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: MERMIS B W-24

Doc ID: 1500971

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/18/2020	02/19/2020
Maximum Fluid Pressure, April	250	200
Maximum Fluid Pressure, August	240	250
Maximum Fluid Pressure, February	250	200
Maximum Fluid Pressure, January	250	200
Maximum Fluid Pressure, March	250	200
Maximum Fluid Pressure, May	250	240
Maximum Fluid Pressure, September	240	250
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1500835	../kcc/detail/operatorEditDetail.cfm?docID=1500971
Total BBL Injected	187866	128793
Total BBL Injected in April	15940	10110
Total BBL Injected in August	15001	10980

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in December	15580	11280
Total BBL Injected in February	14784	9352
Total BBL Injected in January	16370	10380
Total BBL Injected in July	15140	11001
Total BBL Injected in June	16105	11310
Total BBL Injected in March	16476	10410
Total BBL Injected in May	16510	11240
Total BBL Injected in November	15610	10970
Total BBL Injected in October	15380	11120
Total BBL Injected in September	14970	10640
Total Number of Injection Wells Covered By This Permit	0	5