KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | | |
|---|------------------------------|--------------|----------------|------------------------|---|---------------|----------------------|--------|-----------|--|
| | | | | Spot Descri | Spot Description: | | | | | |
| | | | | _ | | | | | | |
| Address 2: | | | | | | | feet from N / | = | | |
| City: | State: | Zip: | + | | feet from E /W Line of Section | | | | | |
| Contact Person: | | | | GF 5 LOCali | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | Well #: | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🕻 | Dil 🗌 Gas 🗌 | og 🗌 wsw 🗌 o | ther: | | |
| Field Contact Person Phone: | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | d Contact Person Phone: () | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | | |
| | Conductor | Surfa | ce | Production | Intermedia | ite | Liner | Tubing | 1 | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce: | | _ How Determ | nined? | | | Date | ə: | | |
| Casing Squeeze(s): | to w | / 9 | sacks of cemer | to to | w / | Sa | acks of cement. Date | e: | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Hol | e at | Casing Leaks: | Yes No | Depth of casi | ng leak(s): | | | |
| Type Completion: ALT. I | | | | | | | | | of cement | |
| Packer Type: | | | | | | | (depth) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | | | | | Foot or (| | 4.0 | F | |
| Formation Name 1 | At: | to | Feet | Perforation Interval _ | to | | Jpen Hole Interval_ | 10 | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

February 19, 2020

Dinesh Patel Honey Well, LLC 15621 W 87TH ST. PKWY LENEXA, KS 66219-1435

Re: Temporary Abandonment API 15-045-20720-00-00 LESTER KALB 1 SE/4 Sec.01-15S-20E Douglas County, Kansas

Dear Dinesh Patel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"