KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6157
Name: J & J Oil, a General Partnership
Address 1: 15518 E 850TH RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6200
Contact Person: Sarah Brownback
Phone: ( 913 ) 795-2564
Lease Name: TEAGARDEN
Well Number: O-3

API No.: 15-107-23909-00-00
Permit No: E12025.89
Reporting Year: 2019
*(January 1 to December 31)*

____ - NE - NE - SE Sec. 3 Twp. 20 S. R. 23 ☑ E ☐ W
*(Q/Q/Q/Q)*
2360 feet from ☐ N / ☑ S Line of Section
355 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 37 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 610 | 200 | 0 | 0 | 31 |
| February | 550 | 200 | 0 | 0 | 28 |
| March | 609 | 200 | 0 | 0 | 31 |
| April | 589 | 200 | 0 | 0 | 30 |
| May | 600 | 200 | 0 | 0 | 31 |
| June | 570 | 200 | 0 | 0 | 30 |
| July | 609 | 200 | 0 | 0 | 31 |
| August | 600 | 200 | 0 | 0 | 31 |
| September | 575 | 200 | 0 | 0 | 30 |
| October | 603 | 200 | 0 | 0 | 31 |
| November | 580 | 200 | 0 | 0 | 30 |
| December | 579 | 200 | 0 | 0 | 31 |
| ***TOTAL*** | 7074 | | 0 | | |

Submitted Electronically