KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3359
Name: T & R Oil Company, a General Partnership
Address 1: P.O.Box 92
Address 2:
City: Moline State: Kansas Zip: 67353 + 0092
Contact Person: Roger Patteson
Phone: (620) 647-3352
Lease Name: DENTON
Well Number: 15

API No.: 15-035-24603-00-01
Permit No: E32654.1
Reporting Year: 2019
(January 1 to December 31)

E2 - SW - SE - SE Sec. 4 Twp. 31 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
690 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	35650	0	0	0	31
February	32200	0	0	0	28
March	35650	0	0	0	31
April	34500	0	0	0	30
May	35650	0	0	0	31
June	34500	0	0	0	30
July	35650	0	0	0	31
August	35650	0	0	0	31
September	34500	0	0	0	30
October	35650	0	0	0	31
November	34500	0	0	0	30
December	35650	0	0	0	31
TOTAL	419750		0		

Submitted Electronically