

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	BELCHER 16-19
Doc ID	1497872

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
477	955	PENN COALS	

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

Rig #:	3	S 19	T 33	R 17
API #:	15-125-31039-0000	Location: SE-SW-SE		
Operator: Colt Energy Inc.		County: Montgomery		
Address: P.O Box 388				
Iola, Ks 66749				



				Gas Tests			
Well #:	16-19	Lease Name:	Belcher	Depth	Oz.	Orifice	flow - MCF
Location:	580	ft. from S	Line	180			No Flow
	1700	ft. from E	Line	230			No Flow
Spud Date:	6/22/2006			255			No Flow
Date Completed:	6/23/2006			280			No Flow
Driller:	Joe Chapulek			305			No Flow
Casing Record	Surface	Production		380			No Flow
Hole Size	12 1/4"	6 3/4"		405	2	3/8	5.05
Casing Size	8 5/8"			430	Gas Check the Same		
Weight	26 #			455	No Flow		
Setting Depth	21'6"			480	No Flow		
Cement Type	Portland			505	13	3/8	12.9
Sacks	6			530	13	1/2	22.8
Feet of Casing	21'6"			555	11	1/2	20.9
				580	Gas Check the Same		
Notes:				605	Gas Check the Same		
				630	10	1/2	19.9
				655	Gas Check the Same		
				680	12	1/2	21.9
				705	13	1/2	22.8
				730	Gas Check the Same		
				755	Gas Check the Same		
				780	Gas Check the Same		
				805	12	1/2	21.9
				880	Gas Check the Same		
				905	11	1/2	20.9
				930	8	1/2	17.2
				955	10	1/2	19.9
				965	11	1	85.9
				980	7	1	68.3
				992	6 1/2	1	65.8
				1030	4	1	51.6
				1055	Gas Check the Same		
				1080	3	1	44.7

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	55	68	sand	118	149	shale
1	15	clay	68	96	shale	149	171	lime
15	21'6"	shale	96	116	Black shale	171	175	sand
21'6"	55	shale	116	118	lime	175	177	lime

Operator: Colt Energy Inc.			Lease Name: Belcher			Well # 16-19		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
177	182	shale	546	548	Iron Post coal	773	774	coal
182	192	sand	548	556	shale	774	781	shale
192	198	shale	556	566	Squirrel sand	781	786	Bevier sand
198	206	lime	566	568	Ardmore lime	786	790	Laminated sand
206	207	shale	568	569	shale	790	839	lime
207	209	Black shale	569	576	Black shale	839	845	Black shale
209	225	Altamont lime	576	578	Crowburg Black coal	845	895	Rowe coal
225	233	shale	578	596	shale	895	901	shale
233	236	sand	596	603	sand	901	902	Newton coal
236	238	shale	603	604.5	shale	902	915	shale
238	294	Weiser sand	604.5	606	Flemming coal	915	919	Black shale
294	365	shale	606	615	shale	919	955	shale
365	378	Pawnee lime	615	616	lime	955	957	coal
378	379	shale	616	623	shale	957	958	shale
379	380	Anna black shale	623	624	Mineral coal	958	959	coal
380	382	Lexington coal	624	628	shale	959	970	shale
382	390	lime	628	641	sand	970	975	Mississippi chat
390	393	shale	641	642	lime	975	1080	Mississippi lime
393	407	Peru sand	642	678	sand	1080		Total Depth
407	417	shale	678	680	shale			
417	446	sand	680	682	Tebo coal			
446		add water	682	685	shale			
446	481	lime	685	687	sand			
481	482	shale	687	702	shale			
482	488	Little Osage Black shale	702	704	coal			
488	490	shale	704	705	shale			
490	515	lime	705	712	sand			
508		shale	712	718	Laminated sand			
515	516	Black shale	718	731	shale			
516	518	Excello Black shale	731	744	sand			
518	519	Mulky coal	744	746	Laminated sand			
519	521	shale	746	749	sand			
521	532	lime	749	761	shale			
532	534	shale	761	762	Lower Weir coal			
534	546	Black shale	762	773	shale			

Notes: 06LF-062206-R3-064-Belcher 16-19-Colt

Keep Drilling - We're Willing!

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

February 19, 2020

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-125-31039-00-00
BELCHER 16-19
SE/4 Sec.19-33S-17E
Montgomery County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 17, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 17, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3