

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	WHINERY 15-19
Doc ID	1497845

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
547	957	PENN COALS	

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

Rig #:	3	S 19	T 31	R 18
API #:	15-099-23913-0000	Location: NW-SW-SE		
Operator: Colt Energy Inc.		County: Labette		
Address: P.O Box 388				
Iola, Ks 66749				



				Gas Tests			
Well #:	15-19	Lease Name:	Whinery	Depth	Oz.	Orifice	flow - MCF
Location:	990	ft. from S	Line				
	2010	ft. from E	Line				
Spud Date:	6/12/2006						
Date Completed:	6/13/2006	TD:	1080				
Driller: Joe Chapulek							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26 #						
Setting Depth	21' 6"						
Cement Type	Portland						
Sacks	6						
Feet of Casing	21' 6"						
Notes:							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	187	189	lime	393	394	Black shale
1	8	clay	189	196	shale	394	395	shale
8	17	lime	196	207	sand	395	427	Pawnee lime
17	19	shale	207	224	shale	427	428	shale
19	20	lime	224	229	lime	428	430	Anna black shale
20	21'6"	shale	229	238	shale	430	486	shale
	20'6"	surface	238	246	lime	486	488	Oswego lime
20'6"	32	shale	246	257	shale	488	489	Black shale
32	56	sand	257	260	lime	489	518	lime
56	67	shale	260	263	shale	489	491	odor
67	93	lime	263	272	lime	518	520	shale
93	158	shale	272	274	shale	520	523	Black shale
158	160	lime	274	276	Pink shale	523	525	Summit coal
160	164	shale	276	280	shale	525	526	shale
164	168	Pink shale	280	290	lime	526	546	Lime
168	180	shale	290	319	shale		536	add water
180	182	Black shale	319	337	Weiser sand	546	549	shale
182	187	shale	337	393	shale	549	551	Exello

Operator:Colt Energy Inc.			Lease Name: Whinery			Well # 15-19		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
551	552	Mulky coal	864	870	Laminated sand			
552	553	shale	870	888	sand			
553	557	lime	888	890	shale			
557	581	shale	890	891	Rowe coal			
581	583	Black shale	891	893	shale			
583	585	Iron Post coal	893	894	Neutral coal			
585	607	shale	894	905	shale			
607	608	lime	905	908	Black shale			
608	609	shale	908	921	shale			
609	611	Black shale	921	927	sand			
611	612	Crowburg black coal	927	939	shale			
612	622	shale	939	942	sand			
622	623	lime	942	944	Laminated sand			
623	624	Flemming coal	944	955	sand			
624	635	shale	955	956	shale			
635	640	Laminated shale	956	958	Black shale			
640	641	shale	958	960	Riverton coal			
641	643	Black shale	960	962	shale			
643	644	Mineral coal	962	968	Mississippi chat			
644	665	shale	968	1080	Mississippi lime			
665	667	Black shale		1080	Total Depth			
667	668	Scammon coal						
668	681	shale						
681	696	sand						
696	730	shale						
730	732	Tebo coal						
732	740	shale						
740	750	sand						
740	745	odor						
750	798	shale						
798	807	sand						
807	824	shale						
824	829	Laminated sand						
829	831	shale						
831	864	sand						

Notes: 06LF-061206-R3-056-Whinery 15-19-Colt

Keep Drilling - We're Willing !!

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

February 19, 2020

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-099-23913-00-00
WHINERY 15-19
SE/4 Sec.19-31S-18E
Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 17, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 17, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3