KOLAR Document ID: 1498177

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certificatio	n of Compliance	with the Kansas	Surface Owr	ner Notification Act,
	MUST be subm	itted with this fo	****	

OPERATOR: License #:		API No. 15		
Name:		If pre 1967, supply original com	pletion date:	
Address 1:		Spot Description:		
Address 2:		Sec1	īwp S. R	East West
City: State:		Feet from	North /	South Line of Section
Contact Person: State		Feet from	East / V	Nest Line of Section
		Footages Calculated from Near		Corner:
Phone: ()		NE NW		
		County:		
		Lease Name:	VVell #:	
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas Storage	e Permit #:	
Conductor Casing Size:				
Surface Casing Size:				
Production Casing Size:				
List (ALL) Perforations and Bridge Plug Sets:				
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition of the separate page if additif additif addition of the separate page if additif add	Casing Leak at:		(Stone Corral Formation)
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.S	-	-	-	
Company Representative authorized to supervise plugging c				
Address:	City:	State:	Zip:	+
Phone: ()				
Plugging Contractor License #:	Name:			
Address 1:	Address	s 2:		
City:		State:	Zip:	+
Phone: ()				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1498177

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	LATTIN 11-3
Doc ID	1498177

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
454	914	PENN COALS	

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	
Address:	PO Box 388	
	Iola Kansas 66749	
Ordered By	7: Jim Stegman	

i.

Date:	09/04/08	
Lease:	Lattin	
County	Montgomery	
Well#:	11-3	
API#:	15-125-31683-00-00	

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Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	523-539	Shale
20-135	Shale With Lime Streaks	539-544	Lime
135-162	Lime	540	Gas Test 5" at 1/2" Choke
162-175	Sandy Shale	544-546	Coal
175-204	Lime	546-582	Sandy Shale
204-251	Sand and Sandy Shale	582-585	Lime
251-312	Shale	585-586	Coal
312-336	Lime	586-644	Shale
336-339	Black Shale	615	Gas Test 5" at 1/2" Choke
339-417	Sandy Shale & Sand	644-646	Coal
390	Gas Test 0" at 1/4" Choke	646-655	Shale
417-453	Lime	655-660	Sand
453-459	Shale	660-703	Sandy Shale
459-465	Lime	665	Gas Test 2" at 1/2" Choke
465-470	Sandy Shale	703-718	Sand
470-480	Lime	718-719	Coal
480-484	Sandy Shale	719-735	Sandy Shale
484-485	Coal	735-744	Sand
485-496	Lime	744-750	Sandy Shale
490	Gas Test 0" at 1/4" Choke	750-751	Coal
496-514	Shale	751-758	Shale
514-516	Coal	758-759	Coal
516-522	Shale	759-911	Sandy Shate
522-523	Coal	765	Gas Test 4" at 1/2" Choke

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	Date: $09/04/08$	
Address:	PO Box 388	Lease: Lattin	
	Iola Kansas 66749	County: Montgomery	
Ordered By	: Jim Stegman	Well#: <u>11-3</u> API#: <u>15-125-31683-00-00</u>	

Drilling Log

Coal Shale Mississippi Lime Gas Test 2" at 1/2" Choke TD		
Mississippi Lime Gas Test 2" at 1/2" Choke		
Gas Test 2" at 1/2" Choke		
TD		
Surface 20'		
· · · · · · · · · · · · · · · · · · ·		1
		1
10 - 11		
	Surface 20'	Surface 20'

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

February 19, 2020

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Plugging Application API 15-125-31683-00-00 LATTIN 11-3 SW/4 Sec.03-33S-17E Montgomery County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 17, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 17, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3