KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35341
Name: River Rock Operating, LLC
Address 1: 211 N. ROBINSON SUITE 200
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 7109
Contact Person: Roman Mauer
Phone: ( 405 ) 606-7481
Lease Name: GRADY, JAMES A SWD
Well Number: 5-1

API No.: 15-205-28172-00-00
Permit No: D31623.0
Reporting Year: 2019
*(January 1 to December 31)*

NE - SW - SE - NW Sec. 5 Twp. 28 S. R. 17 ☑ E ☐ W
*(Q/Q/Q/Q)*
3170 feet from ☐ N / ☑ S Line of Section
3385 feet from ☑ E / ☐ W Line of Section
County: Wilson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: 0 Additives: Corrosion Inhibitor
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 12000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 200 | 0 | 0 | 31 |
| February | 0 | 200 | 0 | 0 | 28 |
| March | 0 | 200 | 0 | 0 | 31 |
| April | 0 | 200 | 0 | 0 | 30 |
| May | 0 | 200 | 0 | 0 | 31 |
| June | 0 | 200 | 0 | 0 | 30 |
| July | 0 | 200 | 0 | 0 | 31 |
| August | 0 | 200 | 0 | 0 | 31 |
| September | 0 | 200 | 0 | 0 | 30 |
| October | 0 | 200 | 0 | 0 | 31 |
| November | 0 | 200 | 0 | 0 | 30 |
| December | 0 | 200 | 0 | 0 | 31 |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically