KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34113
Name: American Energy Resources LLC
Address 1: 2100 ARAPAHOE TRAIL
Address 2:
City: WOODLAND PARK State: CO Zip: 80863 + 8246
Contact Person: Andy Cockrell
Phone: (620) 432-3303
Lease Name: MARPLE
Well Number: 9

API No.: 15-205-22515-00-01
Permit No: E22312.6
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NE - NE Sec. 26 Twp. 27 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
4150 feet from ☐ N / ☑ S Line of Section
810 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: ____ psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: ____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	90	350			10
May	250	400	0	0	30
June	300	450	0	0	30
July	300	450	0	0	30
August	300	450	0	0	30
September	300	450	0	0	30
October	300	450	0	0	30
November	200	450	0	0	20
December	0	0	0	0	0
TOTAL	2040		0		

Submitted Electronically