KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9262
Name: Lowry Exploration, Inc.
Address 1: SUITE 306
Address 2: 427 S BOSTON AVE
City: TULSA State: OK Zip: 74103 + __ __ __ __
Contact Person: R.G. Lowry
Phone: (918) 587-5094
Lease Name: HOFFMAN
Well Number: 2-17

API No.: 15-189-20537-00-00
Permit No: D27281.0
Reporting Year: 2019
(January 1 to December 31)

SW - SW - SE - SE Sec. 17 Twp. 34 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
89 feet from ☐ N / ☑ S Line of Section
1148 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2185	0	0		31
February	1974	0	0		28
March	2186	0	0		31
April	2115	0	0		30
May	2186	0	0		31
June	2115	0	0		30
July	2186	0	0		31
August	2186	0	0		31
September	2115	0	0		30
October	2186	0	0		31
November	2117	0	0		30
December	2186	0	0		31
TOTAL	25737		0		

Submitted Electronically