

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

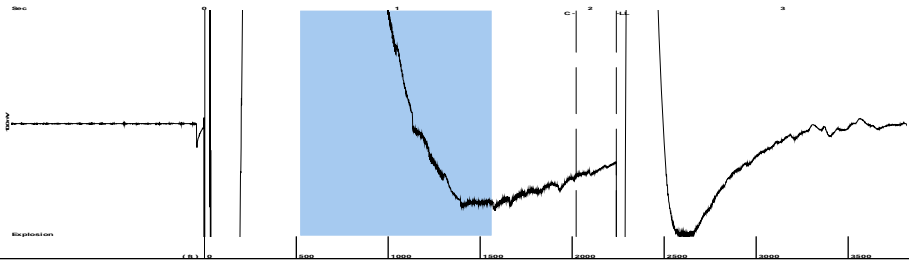
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

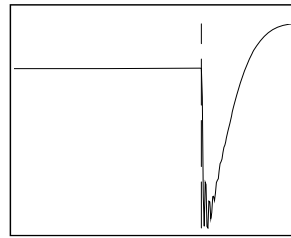
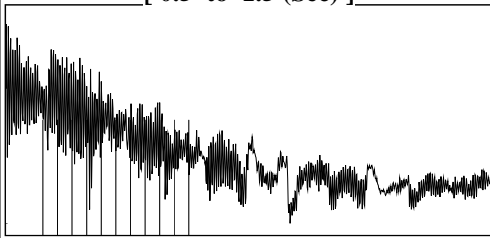
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: NIEDENS # 26-1 (acquired on: 02/17/20 13:09:46)



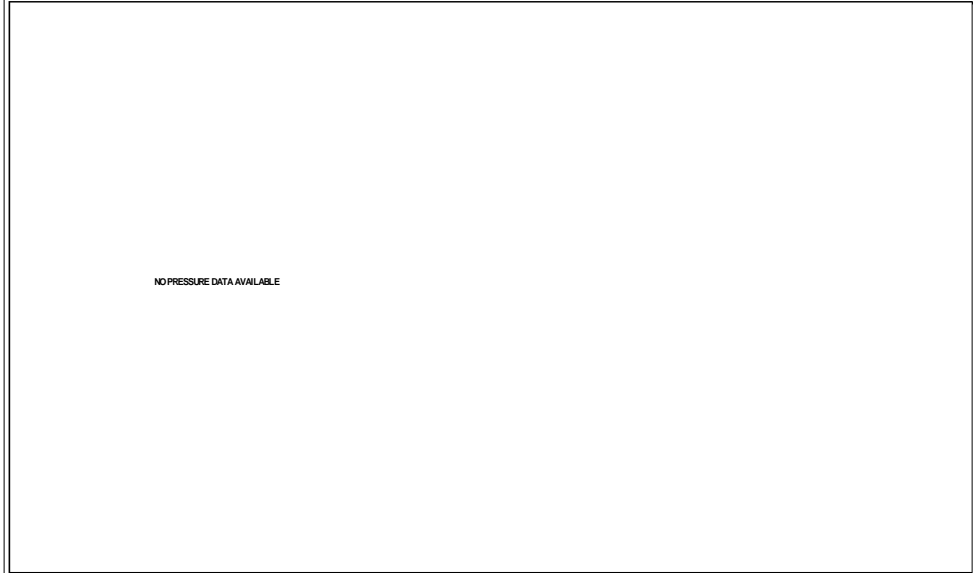
Filter Type High Pass Automatic Collar Count Yes Time 2.136 sec
 Manual Acoustic Velo 2113.33 ft/s Manual JTS/sec 33.3333 Joints 70.6349 Jts
 Depth 2239.13 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

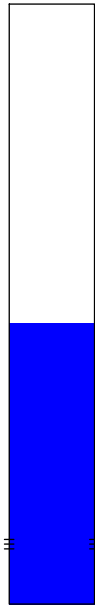
Group: MyWells Well: NIEDENS # 26-1 (acquired on: 02/17/20 13:09:46)



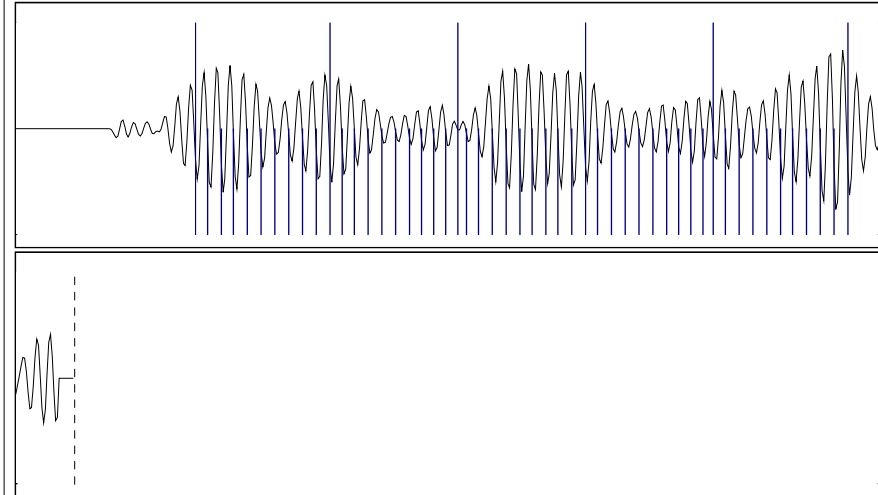
Change in Pressure 0.13 psi PT16027
 Range 0 - ? psi
 Change in Time 4.75 min

Group: MyWells Well: NIEDENS # 26-1 (acquired on: 02/17/20 13:09:46)

Production		Potential		Casing Pressure		Producing	
Current							
Oil	- * -	- * -	BBL/D	-1.5	psi (g)		
Water	- * -	- * -	BBL/D		Casing Pressure Buildup		
Gas	- * -	- * -	Mscf/D	0.1	psi		
				4.75	min		
IPR Method		Vogel			Gas/Liquid Interface Pressure		
PBHP/SBHP		- * -		- * -	psi (g)		
Production Efficiency		0.0					
Oil	40	deg.API			Liquid Level Depth		
Water	1.05	Sp.Gr.H2O		2239.13	ft		
Gas	0.55	Sp.Gr.AIR			Pump Intake Depth		
				- * -	ft		
Acoustic Velocity	2096.56	ft/s			Formation Depth		
				4150.00	ft		
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)			- * -	ft			
Equivalent Gas Free Liquid HT (TVD)			- * -	ft			
Acoustic Test							



Group: MyWells Well: NIEDENS # 26-1 (acquired on: 02/17/20 13:09:46)



Acoustic Velocity	2096.56	ft/s	Joints counted	50
Joints Per Second	33.0688	jts/sec	Joints to liquid level	70.6349
Depth to liquid level	2239.13	ft	Filter Width	31.3333 35.3333
Automatic Collar Count	Yes		Time to 1st Collar	0.416 1.928

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

February 20, 2020

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-195-22754-00-00
NIEDENS 26-1
SE/4 Sec.26-11S-24W
Trego County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/20/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"