KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33288
Name: Manning, Gregory
Address 1: 574 SE 130 AVE
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 9270
Contact Person: Gregory Manning
Phone: (620) 564-2302
Lease Name: COLLEGE
Well Number: 1

API No.: 15-051-20112-00-02
Permit No: E26311.1
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SW - NW Sec. 1 Twp. 14 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
3123 feet from ☐ N / ☑ S Line of Section
5223 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	0	0		31
February	2240	0	0		28
March	2480	0	0		31
April	2400	0	0		30
May	2480	0	0		31
June	2400	0	0		30
July	2480	0	0		31
August	2480	0	0		31
September	1425	0	0		18
October	2480	0	0		31
November	2400	0	0		30
December	1600	0	0		20
TOTAL	27345		0		

Submitted Electronically