

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Sequoyah Trading & Transportation, L.L.C.
 P.O. BOX 348 • 1901 EAST 1ST STREET • MCPHERSON, KS 67460
 1-800-281-2667 1-620-241-0758

TRUCK MANIFEST TICKET
UN1267, PETROLEUM CRUDE OIL, 3, PG II
1 CARGO TANK

78.70
 BARRELS
1.06

OPERATOR OF FIELD LOCATION
3 Rivers

LEASE OR COMPANY NAME <u>Big Springs "North"</u>		TRUCK NO. <u>625</u>	TRAILER NO. <u>344</u>
DRIVER NO. <u>7042</u>		TANK SIZE <u>100</u>	TANK NO. <u>201050</u>
MO. <u>12</u>	DAY <u>10</u>	YR. <u>18</u>	STATION NO. <u>103116</u>
GAUGE	OIL LEVEL		TANK TABLE BARRELS
	FT.	IN.	
HIGH <u>45</u>	<u>7</u>	<u>3</u>	
LOW <u>40</u>	<u>1</u>	<u>8</u>	
OBSERVED GRAVITY AND TEMP			TOTAL RATE
<u>356</u> <u>40</u>			BS & W <u>—</u> % & <u>2</u> / 10%
SEAL NO.	OPEN	CLOSE	UNLOAD AT
			DATE IF DIFF

STATION OR LSE _____ TANK OR METER NO. _____
 NAME _____ COMPANY _____

OIL LEVEL		REMARKS OR TANK TABLE OR METER BARRELS	
FT.	IN.	FRAC.	

DRIVER'S NAME
sp/12 load with 201050
Charles m/12

CONSIGNEE'S NAME
SUNOCO 137790

Emergency Contact -1-800-424-9300
 THIS PRODUCT REPRESENTED BY
 THIS TICK8 WAS RECEIVED AND RUN AS PROPERTY OF
SEQUOYAH TRADING & TRANSPORTATION, L.L.C.

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 P.O. BOX 348 • 1901 EAST 1ST STREET • MCPHERSON, KS 67460
 1-800-281-2667 1-620-241-0758

TRUCK MANIFEST TICKET
UN1267, PETROLEUM CRUDE OIL, 3, PG II
1 CARGO TANK

71.55
 BARRELS
1.06

OPERATOR OF FIELD LOCATION
3 Rivers

LEASE OR COMPANY NAME <u>Big Springs "North"</u>		TRUCK NO. <u>625</u>	TRAILER NO. <u>344</u>
DRIVER NO. <u>7042</u>		TANK SIZE <u>100</u>	TANK NO. <u>201049</u>
MO. <u>12</u>	DAY <u>10</u>	YR. <u>18</u>	STATION NO. <u>103116</u>
GAUGE	OIL LEVEL		TANK TABLE BARRELS
	FT.	IN.	
HIGH <u>45</u>	<u>7</u>	<u>3</u>	
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OBSERVED GRAVITY AND TEMP			TOTAL RATE
<u>346</u> <u>40</u>			BS & W <u>—</u> % & <u>2</u> / 10%
SEAL NO.	OPEN	CLOSE	UNLOAD AT
			DATE IF DIFF

STATION OR LSE _____ TANK OR METER NO. _____
 NAME _____ COMPANY _____

OIL LEVEL		REMARKS OR TANK TABLE OR METER BARRELS	
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DRIVER'S NAME
sp/12 load with 201050
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1-20-20

Big Springs #1 15-017-20213

HAS LINEAR IN IT ECHO METER WILL
NOT WORK WITH THE ACCURACY THAT
WE WOULD LIKE.

Tester S.W 1-20-2020

Have included statement from Stuart Woody of Cross Bar Energy on reason for no Echo meter reading. Big Springs 1 was in production in 2018 have included load tickets, it was shut down on 2/10/2019

David Farthing
Three Rivers Exploration
620-344-4548
rivers3@outlook.com

February 21, 2020

David Farthing
Three Rivers Exploration, LLC
538 ROAD 20
OLPE, KS 66865-9350

Re: Temporary Abandonment
API 15-017-20213-00-00
BIG SPRING 1
NE/4 Sec.25-22S-09E
Chase County, Kansas

Dear David Farthing:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/21/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"